

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

FORM 8-K

Current Report

**Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): July 6, 2018

Commission File Number	Exact Name of Registrant as Specified in its Charter, State of Incorporation, Address of Principal Executive Offices and Telephone Number	IRS Employer Identification No.
1-11607	DTE Energy Company (a Michigan corporation) One Energy Plaza Detroit, Michigan 48226-1279 313-235-4000	38-3217752
1-2198	DTE Electric Company (a Michigan corporation) One Energy Plaza Detroit, Michigan 48226-1279 313-235-4000	38-0478650

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 under the Securities Act (17 CFR 230.405) or Rule 12b-2 under Exchange Act (17 CFR 240.12b-2).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 8.01. Other Events.

On July 6, 2018 DTE Electric Company (DTE Electric) filed a general rate case, No. U-20162, with the Michigan Public Service Commission (MPSC). The full text of the filing is available on the MPSC's website (<http://efile.mpsc.state.mi.us/efile/>) under case number U-20162. DTE Electric is a wholly-owned subsidiary of DTE Energy Company (DTE Energy).

On July 6, 2018, DTE Energy posted a summary and discussion of the filing in the DTE Electric rate case to the DTE Energy website at www.dteenergy.com. The Summary is attached as Exhibit 99.1.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits

99.1 [Summary of DTE Electric's Rate Case Filing U-20162.](#)

Forward-Looking Statements:

This Form 8-K contains forward-looking statements that are subject to various assumptions, risks and uncertainties. It should be read in conjunction with the "Forward-Looking Statements" section in DTE Energy's and DTE Electric's 2017 Form 10-K and 2018 10-Q (which section is incorporated by reference herein), and in conjunction with other SEC reports filed by DTE Energy and DTE Electric that discuss important factors that could cause DTE Energy's and DTE Electric's actual results to differ materially. DTE Energy and DTE Electric expressly disclaim any current intention to update any forward-looking statements contained in this report as a result of new information or future events or developments.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrants have duly caused this report to be signed on their behalf by the undersigned hereunto duly authorized.

Date: July 6, 2018

DTE Energy Company
(Registrant)

/s/ Peter B. Oleksiak
Peter B. Oleksiak
Senior Vice President and Chief Financial Officer

DTE Electric Company
(Registrant)

/s/ Peter B. Oleksiak
Peter B. Oleksiak
Senior Vice President and Chief Financial Officer

Summary of DTE Electric's Rate Case Filing U-20162

DTE Electric Company (DTE Electric) filed a general rate case on July 6, 2018 with the Michigan Public Service Commission (MPSC). This document is a summary of DTE Electric's filing. The full testimony of the filing will be available on the MPSC's website (<http://efile.mpsc.state.mi.us/efile/>) under case number U-20162.

DTE Electric is focused on providing clean, affordable and reliable energy. This case allows DTE Electric to continue to make the investments needed to modernize and improve its infrastructure to ensure it is able to provide power to Michigan families and businesses now and in the future.

Projected test year:

May 1, 2019 through April 30, 2020

Major components of the rate filing:

Item	Amount (\$ millions)	Description
Plant additions	\$215	\$1.8 billion increase in net plant; primarily distribution
Depreciation rates	182	Based on new filed rates in U-18150
Capital structure	55	Primarily ROE (10.5%) and higher equity
O&M	45	Primarily driven by inflation and incentive compensation
Sales / revenue	29	Energy efficiency
Other	(2)	
Tax reform	(196)	Lower tax rate and amortization of deferred tax remeasurement
Revenue deficiency	\$328	

Plant additions

The projected average rate base for the test year is \$17.2 billion. Rate base increase is primarily driven by continued infrastructure investments to improve distribution reliability and ensure generation availability. The investments will be used to replace aging distribution infrastructure by upgrading circuits to improve reliability, redesigning substations to avoid system overload, and adding remote monitoring capabilities to detect outages, as well as to invest in long-term generation assets.

Capital structure

Return on equity (ROE) of 10.5%, a 50 bps increase from its current authorized ROE of 10.0%. Weighted cost of capital is 5.76% after tax, 7.19% pre-tax and a permanent capital structure of 51% equity and 49% long-term debt.

Operation and maintenance expense

Increase is primarily driven by wage escalation and inclusion of total incentive compensation.

Lower electric sales forecast

Projected period sales are 41,427 GWh for bundled sales and 4,900 for electric choice sales. The bundled sales are down slightly from sales levels approved in the last rate case of 42,009 GWh due to energy efficiency.

Passing tax reform savings to customers

The lower corporate tax rate resulting from the passage of the Federal Tax Cuts and Jobs Act will be passed on to customers, lowering bills for DTE Electric's customers.

Residential customer impact

Proposed rate increase would increase the average residential bill by less than \$10 per month.

Residential service special low-income rate

Continue to assist eligible low income customers by making their bills more affordable. Customers who qualify will receive a monthly bill discount of \$40. The tariff allows for an annual average of 32,000 customers.

IRM (Infrastructure Recovery Mechanism)

Capital expenditures included in the IRM are related to infrastructure investments to improve reliability and the customer experience. DTE Electric has shown that improvements and upgrades to its distribution system benefit its customers with substantial increases in power reliability.

For further information, please contact DTE Energy's investor relations group at (313) 235-8030