UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 10-K

[x] ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 For the fiscal year ended December 31, 2015						
[] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE For the transition period from	or IE SECURITIES EXCHANGE ACT OF 1934 to					
Commission file number	000-54604					
ICON ECLE	nd Fifteen, L.P.					
	as specified in its charter)					
· · · · · · · · · · · · · · · · · · ·	-					
	27-3525849 (I.R.S. Employer Identification No.)					
organization)	(I.K.S. Employer Identification No.)					
3 Park Avenue, 36 th Floor						
New York, New York	10016					
(Address of principal executive offices)	(Zip Code)					
	18-4700					
(Registrant's telephone nu	umber, including area code)					
Securities registered pursuant to	o Section 12(b) of the Act: None					
Securities registered pursuant to Section 12(g) o	f the Act: Units of Limited Partnership Interests					
Indicate by check mark if the registrant is a well-known seasoned issuer, as de-	efined in Rule 405 of the Securities Act. Yes \square No \square					
Indicate by check mark if the registrant is not required to file reports pursuan	t to Section 13 or Section 15(d) of the Act. Yes \square No \square					
	red to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 ant was required to file such reports), and (2) has been subject to such filing					
	Yes ☑ No ☐ nd posted on its corporate Web site, if any, every Interactive Data File required 05 of this chapter) during the preceding 12 months (or for such shorter period					
Indicate by sheek most if disalegues of delinewest flow assessed to Itam 4	Yes ✓ No □					
	05 of Regulation S-K (§229.405 of this chapter) is not contained herein, and xy or information statements incorporated by reference in Part III of this Form					
Indicate by check mark whether the registrant is a large accelerated filer, an the definitions of "large accelerated filer," "accelerated filer" and "smaller rep	accelerated filer, a non-accelerated filer or a smaller reporting company. See porting company" in Rule 12b-2 of the Exchange Act.					
I	A 1					
Large accelerated filer □ Non-accelerated filer □ (Do not check if a smaller reporting company)	Accelerated filer □ Smaller reporting company ☑					
Indicate by check mark whether the registrant is a shell company (as defined	in Rule 12b-2 of the Act). Yes □ No Ø					
	quity held by non-affiliates computed by reference to the price at which the common equity, as of the last business day of the registrant's most recently					
Number of outstanding limited partnership interests of the registrant on Marc	th 21, 2016 is 197,385.					
DOCUMENTS INCORI	PORATED BY REFERENCE					
None.						

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PART I

Forward-Looking Statements

Certain statements within this Annual Report on Form 10-K may constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 ("PSLRA"). These statements are being made pursuant to the PSLRA, with the intention of obtaining the benefits of the "safe harbor" provisions of the PSLRA, and, other than as required by law, we assume no obligation to update or supplement such statements. Forward-looking statements are those that do not relate solely to historical fact. They include, but are not limited to, any statement that may predict, forecast, indicate or imply future results, performance, achievements or events. You can identify these statements by the use of words such as "may," "would," "could," "anticipate," "believe," "estimate," "expect," "continue," "further," "plan," "seek," "intend," "predict" or "project" and variations of these words or comparable words or phrases of similar meaning. These forward-looking statements reflect our current beliefs and expectations with respect to future events. They are based on assumptions and are subject to risks and uncertainties and other factors outside our control that may cause actual results to differ materially from those projected. We undertake no obligation to update publicly or review any forward-looking statement, whether as a result of new information, future developments or otherwise.

Item 1. Business

Our History

ICON ECI Fund Fifteen, L.P. (the "Partnership") was formed on September 23, 2010 as a Delaware limited partnership. The Partnership will continue until December 31, 2025, unless terminated sooner. When used in this Annual Report on Form 10-K, the terms "we," "us," "our" or similar terms refer to the Partnership and its consolidated subsidiaries.

Our general partner is ICON GP 15, LLC, a Delaware limited liability company (the "General Partner"), and our investment manager is ICON Capital, LLC, a Delaware limited liability company (the "Investment Manager"). Our General Partner manages and controls our business affairs, including, but not limited to, the business-essential equipment and corporate infrastructure (collectively, "Capital Assets") we invest in, pursuant to the terms of our limited partnership agreement (the "Partnership Agreement"). Pursuant to the terms of an investment management agreement, our General Partner has engaged our Investment Manager to, among other things, facilitate the acquisition and servicing of our investments. Additionally, our General Partner has a 1% interest in our profits, losses, distributions and liquidation proceeds.

Our offering period commenced on June 6, 2011 and ended on June 6, 2013. We are currently in our operating period, which commenced on June 7, 2013. We offered limited partnership interests (the "Interests") on a "best efforts" basis with the intention of raising up to \$418,000,000 of capital, consisting of 420,000 Interests, of which 20,000 had been reserved for issuance pursuant to our distribution reinvestment plan (the "DRIP Plan"). The DRIP Plan allowed limited partners to purchase Interests with distributions received from us and/or certain affiliates of ours, subject to certain restrictions. As of July 28, 2011 (the "Initial Closing Date"), we raised a minimum of \$1,200,000 from the sale of Interests, at which time we commenced operations. Investors from the Commonwealth of Pennsylvania and the State of Tennessee were not admitted until we raised total equity in the amount of \$20,000,000, which we achieved on November 17, 2011.

As of June 6, 2013, 197,597 Interests were sold pursuant to our offering, of which 5,961 Interests were issued at a discounted price pursuant to our DRIP Plan, representing total capital contributions to us of \$196,688,918 by 4,644 limited partners. Pursuant to the terms of our offering, we established a reserve in the amount of 0.50% of the gross offering proceeds from the sale of our Interests. As of December 31, 2015, the reserve was \$983,445. During the period from the Initial Closing Date through June 6, 2013, we paid sales commissions to third parties in the amount of \$13,103,139 and dealer-manager fees in the amount of \$5,749,021 to CĪON Securities, LLC, formerly known as ICON Securities, LLC ("CĪON Securities"), the dealer-manager of our offering and an affiliate of our General Partner. In addition, our General Partner and its affiliates, on our behalf, incurred organizational and offering expenses in the amount of \$2,730,919, which were recorded as a reduction of partners' equity.

Our Business

We are a direct financing fund that primarily makes investments in domestic and international businesses, which investments are primarily structured as debt and debt-like financings (such as loans and leases) that are collateralized by Capital Assets utilized by such companies to operate their businesses, as well as other strategic investments in or collateralized by Capital Assets that our General Partner believes will provide us with a satisfactory, risk-adjusted rate of return.

In the case of secured loans and other financing transactions, the principal and interest payments due under the loan are expected to provide a return of and a return on the amount we lend to borrowers. In the case of leases where there is significant

current cash flow generated during the primary term of the lease and the value of the Capital Assets at the end of the term will be minimal or is not considered a primary reason for making the investment, the rental payments due under the lease are expected to be, in the aggregate, sufficient to provide a return of and a return on the purchase price of the leased Capital Assets. In the case of investments in leased Capital Assets that decline in value at a slow rate due to the long economic life of such Capital Assets, we expect that we will generate sufficient net proceeds at the end of the investment from the sale or re-lease of such Capital Assets to provide a return of and a return on our investment. In the case of operating leases, we expect most, if not all, of the return of and the return on such investments to be realized upon the sale or re-lease of the Capital Assets. For leveraged leases, we expect the rental income we receive to be less than the purchase price of the Capital Assets because we will structure these transactions to utilize some or all of the lease rental payments to reduce the amount of non-recourse indebtedness used to acquire such assets.

In some cases with respect to the above investments, we may acquire equity interests, as well as warrants or other rights to acquire equity interests, in the borrower or lessee that may increase the expected return on our investments.

We divide the life of the Partnership into three distinct phases:

- (1) Offering Period: The period during which we offered and sold Interests to investors. We invested most of the net proceeds from the sale of Interests in Capital Assets.
- (2) Operating Period: After the close of the offering period, we expect to continue to reinvest the cash generated from our initial investments to the extent that cash is not needed for our expenses, reserves and distributions to limited partners. We anticipate that the operating period will end five years from the end of our offering period. However, we may, at our General Partner's discretion, extend the operating period for up to an additional three years.
- (3) Liquidation Period: After the operating period, we will then sell our assets and/or let our investments mature in the ordinary course of business. Our goal is to complete the liquidation period within two years after the end of the operating period, but it may take longer to do so.

At December 31, 2015 and 2014, we had total assets of \$313,568,810 and \$320,646,657, respectively. For the year ended December 31, 2015, we had two lessees that accounted for 67.3% of our total rental and finance income of \$53,826,645. Net loss attributable to us for the year ended December 31, 2015 was \$10,505,036. For the year ended December 31, 2014, we had two lessees and one borrower that accounted for 57.3% of our total rental and finance income of \$35,252,393. Net income attributable to us for the year ended December 31, 2014 was \$8,723,579.

At December 31, 2015, our portfolio, which we hold either directly or through joint ventures, consisted primarily of the following investments:

Notes Receivable

- A term loan to Ensaimada S.A. ("Ensaimada"), secured by a second priority security interest in a dry bulk carrier, which matures in November 2016.
- A term loan to Ocean Product Tankers AS ("Ocean Product"), secured by, among other things, a second priority security interest in three product tanker vessels, which matures in October 2017.
- A term loan to Lubricating Specialties Company ("LSC"), secured by a second priority security interest in LSC's liquid storage tanks, blending lines, packaging equipment, accounts receivable and inventory, which matures in August 2018.
- A 40% ownership interest in a portion of a subordinated credit facility for Jurong Aromatics Corporation Pte. Ltd. ("JAC") from Standard Chartered Bank ("Standard Chartered"), secured by a second priority security interest in all equipment, plant and machinery associated with a condensate splitter and aromatics complex, which matures in January 2021.
- A term loan to Asphalt Carrier Shipping Company Limited ("Asphalt"), secured by a first priority security interest in Asphalt's vessel, earnings from the vessel and the equity interests of Asphalt, which matures in December 2018.
- A term loan to Quattro Plant Limited ("Quattro"), secured by a second priority security interest in all of Quattro's rail support construction equipment, all existing and future assets owned by Quattro and its accounts receivable, which matures in August 2016.

- A subordinated term loan to four affiliates of Técnicas Maritimas Avanzadas, S.A. de C.V. (collectively, "TMA"), secured by, among other things, a first priority security interest in and earnings from platform supply vessels, which matures in August 2019.
- A term loan to Premier Trailer Leasing, Inc. ("Premier Trailer"), secured by a second priority security interest in all of Premier Trailer's assets, including, without limitation, its fleet of trailers, and the equity interests of Premier Trailer, which matures in September 2020.

Mining Equipment

A 15% ownership interest in mining equipment that is subject to two 48-month leases with Blackhawk Mining, LLC ("Blackhawk") and its
affiliates, which expire in February 2018.

Marine Vessels

- A 60% ownership interest in an offshore support vessel, the Lewek Ambassador, which is subject to a nine-year bareboat charter with Gallatin Maritime Management, LLC ("Gallatin Maritime"), which expires in June 2021.
- An 80% ownership interest in a car carrier vessel, the Hoegh Copenhagen, which is subject to an eight-year bareboat charter with Hoegh Autoliners Shipping AS ("Hoegh Autoliners"), which expires in December 2020.
- A 55% ownership interest in two chemical tanker vessels, the Ardmore Capella and the Ardmore Calypso, which are subject to five-year bareboat charters with wholly owned subsidiaries of Ardmore Shipholding Limited (collectively, "Ardmore"), which expire in April 2018.
- A 12.5% ownership interest in two LPG tanker vessels, the EPIC Bali and the EPIC Borneo (f/k/a the SIVA Coral and SIVA Pearl, respectively) (collectively, the "SIVA Vessels"), which are subject to eight-year bareboat charters with an affiliate of Siva Global Ships Limited ("Siva Global"), which expire in March and April 2022, respectively.
- A 12.5% ownership interest in an offshore supply vessel, the Crest Olympus, which is subject to a 10-year bareboat charter with Pacific Crest
 Pte. Ltd. ("Pacific Crest"), which expires in June 2024.

Trucks and Trailers

 A 27.5% ownership interest in trucks, trailers and other equipment that are subject to lease with D&T Holdings, LLC ("D&T") and its subsidiaries, which expires in December 2018.

Photolithograph Immersion Scanner

A photolithograph immersion scanner that is subject to lease with Inotera Memories, Inc. ("Inotera"), which expires in November 2016.

Auto Manufacturing Equipment

- A 50% ownership interest in auxiliary support equipment and robots used in the production of certain automobiles that are subject to a 60-month lease with Challenge Mfg. Company, LLC and certain of its affiliates (collectively, "Challenge"), which expires in July 2020.
- Auxiliary support equipment and robots used in the production of certain automobiles that are subject to a 60-month lease with Challenge, which expires in October 2020.
- A 75% ownership interest in stamping presses and miscellaneous support equipment used in the production of certain automobiles that are subject to a 60-month lease with Challenge, which expires in January 2021.

Geotechnical Drilling Vessel

• A 75% ownership interest in a geotechnical drilling vessel, the Fugro Scout, which is subject to a 12-year bareboat charter with an affiliate of Fugro N.V. ("Fugro"), which expires in December 2027.

For a discussion of the significant transactions that we engaged in during the years ended December 31, 2015 and 2014, please refer to "Item 7. General Partner's Discussion and Analysis of Financial Condition and Results of Operations."

Segment Information

We are engaged in one business segment, the business of investing in Capital Assets, including, but not limited to, Capital Assets that are already subject to lease, Capital Assets that we purchase and lease to domestic and international businesses, loans that are secured by Capital Assets and ownership rights to leased Capital Assets at lease expiration.

Competition

The commercial leasing and finance industry is highly competitive and is characterized by competitive factors that vary based upon product and geographic region. Our competitors are varied and include other equipment leasing and finance funds, hedge funds, private equity funds, captive and independent finance companies, commercial and industrial banks, manufacturers and vendors.

Other equipment finance companies and equipment manufacturers or their affiliated financing companies may have been and/or may be in a position to offer equipment to prospective customers on financial terms that were or are more favorable than those that we could offer or that we can currently offer. There are numerous other potential entities, including entities organized and managed similarly to us, seeking to make investments in Capital Assets. Many of these potential competitors are larger and have greater financial resources than us.

We compete primarily on the basis of pricing, terms and structure, particularly on structuring flexible, responsive, and customized financing solutions for our customers. Our investments are often made directly rather than through competition in the open market. This approach limits the competition for our typical investment, which may enhance returns. We believe our investment model may represent the best way for individual investors to participate in investing in Capital Assets. Nevertheless, to the extent that our competitors compete aggressively on any combination of the foregoing factors, we could fail to achieve our investment objectives.

Employees

We have no direct employees. Our General Partner and our Investment Manager supervise and control our business affairs and originate and service our investments.

Available Information

Our Annual Report on Form 10-K, our most recent Quarterly Reports on Form 10-Q and our Current Reports on Form 8-K, and any amendments to those reports, are available free of charge on our Investment Manager's internet website at http://www.iconinvestments.com as soon as reasonably practicable after such reports are electronically filed with or furnished to the Securities and Exchange Commission (the "SEC"). The information contained on our Investment Manager's website is not deemed part of this Annual Report on Form 10-K. Our reports are also available on the SEC's website at http://www.sec.gov_.

Financial Information Regarding Geographic Areas

Certain of our investments generate revenue in geographic areas outside of the United States. For additional information, see Note 12 to our consolidated financial statements.

Item 1A. Risk Factors

Smaller reporting companies are not required to provide the information required by this item.

Item 1B. Unresolved Staff Comments

Not applicable.

Item 2. Properties

We neither own nor lease office space or any other real property in our business at the present time.

Item 3. Legal Proceedings

In the ordinary course of conducting our business, we may be subject to certain claims, suits, and complaints filed against us. In our General Partner's opinion, the outcome of such matters, if any, will not have a material impact on our consolidated financial position or results of operations. We are not aware of any material legal proceedings that are currently pending against us or against any of our assets.

Item 4. Mine Safety Disclosures

Not applicable.

PART II

Item 5. Market for Registrant's Securities, Related Security Holder Matters and Issuer Purchases of Equity Securities

Overview

<u>Title of Class</u> General Partner Limited partners Number of Partners as of March 21, 2016 1 4,666

We, at our General Partner's discretion, pay monthly distributions to each of our limited partners beginning the first month after each such limited partner was admitted through the end of our operating period, which we currently anticipate will be in June 2018. We paid distributions to our limited partners totaling \$15,791,266 and \$15,799,439 for the years ended December 31, 2015 and 2014, respectively. Additionally, we paid distributions to our General Partner of \$159,507 and \$159,590 for the years ended December 31, 2015 and 2014, respectively. The terms of our revolving line of credit with California Bank & Trust ("CB&T") could restrict us from paying distributions to our partners if such payment would cause us to not be in compliance with our financial covenants. See "Item 7. General Partner's Discussion and Analysis of Financial Condition and Results of Operations – Liquidity and Capital Resources - Financings and Borrowings - Revolving Line of Credit, Recourse."

Our Interests are not publicly traded and there is no established public trading market for our Interests. Given that it is unlikely that any such market will develop, our Interests are generally considered illiquid. Even if a limited partner is able to sell our Interests, the price received may be less than our estimated value ("Value") per Interest indicated below.

Our estimated Value per Interest as of December 31, 2015 (the "Valuation Date") has been determined to be \$616.65 per Interest. The estimated Value per Interest is based upon the estimated fair market value of our assets less the estimated fair market value of our liabilities as of the Valuation Date, divided by the total number of our Interests outstanding as of the Valuation Date. To the extent an investment is owned by a joint venture, we only include our share of assets and liabilities based on our ownership percentage in such joint venture "The information used to generate the estimated Value per Interest, including, but not limited to, market information, investment and asset-level data and other information provided by third parties, was the most recent information practically available as of the Valuation Date. This estimated Value per Interest is provided to assist (i) plan fiduciaries in fulfilling their annual valuation obligations as required by The Employee Retirement Income Security Act of 1974, as amended ("ERISA"), and (ii) broker-dealers that participated in our offering of Interests in meeting their customer account statement reporting obligations as required by the Financial Industry Regulatory Authority, Inc. ("FINRA").

The estimated Value per Interest was calculated by our Investment Manager primarily based on the fair market values provided by Hilco Enterprise Valuation Services, LLC ("Hilco"), a third-party independent valuation and consulting firm engaged by our Investment Manager to provide material assistance related to the valuation of certain of our assets and liabilities, as further described below. The engagement of Hilco was approved by our Investment Manager. Hilco is one of the world's largest and most diversified business asset appraisers and valuation advisors, providing valuation opinions across virtually every business asset category.

Process and Methodology

Our Investment Manager established the estimated Value per Interest as of the Valuation Date primarily based on the fair market values of our assets and liabilities provided by Hilco. In arriving at its fair market value, Hilco utilized valuation methodologies that both our Investment Manager and Hilco believe are standard and acceptable in the Capital Asset financing industry for the types of assets and liabilities held by us. The valuation was performed in accordance with standard industry practice and the provisions of NASD Rule 2340 and FINRA Rule 2310. The valuation was also performed in accordance with the provisions of the guidelines established by the Uniform Standards of Professional Appraisal Practice. The fair market value provided by Hilco is in accordance with Accounting Standards Codification 820. For investments that were acquired during the year ended December 31, 2015, fair market values may be estimated to approximate net carrying values due to the short amount of time that passed between the date we entered into such investments and the Valuation Date. For investments that were

An investment or a long-term debt obligation described in this Item 5 may not be consolidated and presented on our consolidated balance sheet as of December 31, 2015, but rather included as part of investment in joint ventures on our consolidated balance sheet as of December 31, 2015.

subsequently sold or settled after the Valuation Date but before the filing of this report, fair market values may be estimated to approximate the sale proceeds or the settlement amounts.

A summary of the methodology used by Hilco, as well as the assumptions and limitations of their work for us and of our determination of estimated Value, are presented below.

Discounted Cash Flow

The discounted cash flow ("DCF") method was used to estimate Value using the concept of the time value of money. All projected future cash flows accruing to an asset or liability were estimated and discounted to give their present values. The sum of all projected future cash flows, both incoming and outgoing, comprises the net present value, which was recognized as the value or price of the cash flows.

Valuation of Notes Receivable

The estimated fair market value of our notes receivable at the Valuation Date was derived by applying the DCF method to the projected cash flows accruing to each asset using a discount rate reflecting the risks associated with each such asset and the time value of money. The discounted projected cash flows included all unpaid principal, interest, and fee payments for the scheduled term period of the asset. An analysis of the borrower was conducted to determine viability of payment and total debt coverage, as well as to ascertain the borrower's risk level, with such considerations reflected in the implied discount rate used in discounting the cash flows.

The discount rates used ranged from 10.2% to 25.0%.

Valuation of Operating Leases

The estimated fair market value of our operating leases at the Valuation Date was derived by applying the DCF method to projected cash flows that included all lease payments, fees and residual value assumptions for purchase at the end of the lease term. For leases that do not carry a debt component, the projected cash flows were discounted at the Valuation Date using discount rates reflecting the risks associated with each asset and the time value of money. For leases that carry a debt component, the projected cash flows were discounted at the Valuation Date both: (i) in their entirety independently from any debt payment, and (ii) as the true economic cash flows derived from subtracting out all interest and principal payments related to the debt from the total lease payment, to truly highlight cash flow available to us. This latter value was then added to the fair market value of the debt as of the Valuation Date to determine the fair market value of the asset. The estimated fair market value of one of our operating leases at the Valuation Date was estimated to approximate its carrying value due to the short amount of time that passed between the date we entered into such lease and the Valuation Date.

The discount rates used ranged from 10.5% to 22.5%.

Valuation of Finance Leases

The estimated fair market value of our finance leases at the Valuation Date was derived by applying the DCF method to projected cash flows that included all lease payments, fees and residual value assumptions for purchase at the end of the lease term. For leases that do not carry a debt component, the projected cash flows were discounted at the Valuation Date using discount rates reflecting the risks associated with each asset and the time value of money. For leases that carry a debt component, the projected cash flows were discounted at the Valuation Date both: (i) in their entirety independently from any debt payment, and (ii) as the true economic cash flow derived from subtracting out all interest and principal payments related to the debt from the total lease payment, to truly highlight cash flow available to us. This latter value was then added to the fair market value of the debt as of the Valuation Date to determine the fair market value of the asset. For one of our finance leases, which was settled after the Valuation Date, the estimated fair market value was estimated to approximate the settlement amount.

The discount rates used ranged from 8.5% to 25.0%.

Valuation of Long-term Obligations

The estimated fair market value at the Valuation Date of our long-term obligations associated with both our operating and finance leases as described above was derived by applying the DCF method to the projected cash flows accruing to each obligation, using discount rates reflecting the risks associated with each such obligation and the time value of money. The discounted projected cash flows included all unpaid principal, interest, and fee payments for the scheduled term period of the obligation. An analysis of the borrower was conducted to determine viability of payment, total debt coverage as well as to

ascertain the borrower's risk level, with such considerations reflected in the implied discount rate used in discounting the cash flows. The estimated fair market value at the Valuation Date of our long-term obligation associated with one of our operating leases as described above was estimated to approximate its carrying value due to the short amount of time that passed between the date we entered into such obligation and the Valuation Date.

The discount rates used ranged from 3.9% to 14.5%.

Cash, Other Assets and Other Liabilities

Cash, other assets and other liabilities (collectively, "Other Net Assets") include our share of items of tangible or monetary value as of the Valuation Date. The fair market values of Other Net Assets as of the Valuation Date were estimated to approximate their carrying values because of their nature or short-term maturities. Excluded from Other Net Assets are our shares of deferred financing costs and deferred revenue, which our Investment Manager estimated as having a minimal fair value as of the Valuation Date.

Assumptions and Limitations

As with any valuation methodology, the methodologies used to determine our estimated Value per Interest are based upon a number of estimates and assumptions that may prove later to be inaccurate or incomplete. Further, different market participants using different assumptions and estimates could derive different estimated values. Our estimated Value per Interest may also not represent the price that our Interests would trade at on a national securities exchange, the amount realized in a sale, merger or liquidation, or the amount a limited partner would realize in a private sale of our Interests.

The estimated Value per Interest calculated by our Investment Manager is based on economic, market and other conditions and the information available to us and Hilco as of the Valuation Date. The estimated Value per Interest is expected to fluctuate over time in response to future events, including, but not limited to, changes in market interest rates, changes in economic, market and regulatory conditions, the prospects of the asset sectors in general or in particular, or the special purpose vehicles in which the assets may be held, rental and growth rates, returns on competing investments, changes in administrative expenses and other costs, and the amount of distributions paid on our Interests. The estimated Value per Interest may also change as a result of changes in the circumstances of the risks associated with each investment.

There is no assurance that the methodologies used to calculate the estimated Value per Interest would be acceptable to FINRA or in compliance with guidelines promulgated under ERISA with respect to their respective reporting requirements.

Our Investment Manager is ultimately and solely responsible for the establishment of our estimated Value per Interest. In arriving at its determination of the estimated Value per Interest, our Investment Manager considered all information provided in light of its own familiarity with our assets and liabilities and the estimated fair market values recommended by Hilco.

We currently expect that our next estimated Value per Interest will be based upon our assets and liabilities as of December 31, 2016 and such value will be included in our Annual Report on Form 10-K for the year ending December 31, 2016. We intend to publish an updated estimated Value per Interest annually in our subsequent Annual Reports on Form 10-K.

Item 6. Selected Financial Data

Smaller reporting companies are not required to provide the information required by this item.

Item 7. General Partner's Discussion and Analysis of Financial Condition and Results of Operations

Our General Partner's Discussion and Analysis of Financial Condition and Results of Operations relates to our consolidated financial statements and should be read in conjunction with our consolidated financial statements and notes thereto appearing elsewhere in this Annual Report on Form 10-K. Statements made in this section may be considered forward-looking. These statements are not guarantees of future performance and are based on current expectations and assumptions that are subject to risks and uncertainties. Actual results could differ materially because of these risks and assumptions, including, among other things, factors discussed in "Part I. Forward-Looking Statements" located elsewhere in this Annual Report on Form 10-K.

Overview

We are a direct financing fund that primarily makes investments in domestic and international businesses, which investments are primarily structured as debt and debt-like financings (such as loans and leases) that are collateralized by Capital Assets utilized by such companies to operate their businesses, as well as other strategic investments in or collateralized by Capital Assets that our General Partner believes will provide us with a satisfactory, risk-adjusted rate of return. We were formed as a Delaware limited partnership and have elected to be treated as a partnership for federal income tax purposes. As of the Initial Closing Date, we raised a minimum of \$1,200,000 from the sale of our Interests, at which time we commenced operations. From the commencement of our offering on June 6, 2011 through the completion of our offering on June 6, 2013, we sold 197,597 Interests to 4,644 limited partners, representing \$196,688,918 of capital contributions. Investors from the Commonwealth of Pennsylvania and the State of Tennessee were not admitted until we raised total equity in the amount of \$20,000,000, which we achieved on November 17, 2011. Our operating period commenced on June 7, 2013.

After the net offering proceeds were invested, additional investments have been and will continue to be made with the cash generated from our initial investments to the extent that cash is not used for our expenses, reserves and distributions to our partners. The investment in additional Capital Assets in this manner is called "reinvestment." We anticipate investing and reinvesting in Capital Assets from time to time during our five year operating period, which may be extended, at our General Partner's discretion, for up to an additional three years. After the operating period, we will then sell our assets and/or let our investments mature in the ordinary course of business, during a time frame called the "liquidation period."

We seek to generate returns in three ways. We seek to:

- generate current cash flow from payments of principal and/or interest (in the case of secured loans and other financing transactions) and rental payments (in the case of leases);
- generate deferred cash flow by realizing the value of certain Capital Assets or interests therein at the maturity of the investment; and
- generate a combination of both current and deferred cash flow from other structured investments.

Current Business Environment

Recent trends indicate that domestic and global equipment financing volume is correlated to overall business investments in equipment, which are typically impacted by general economic conditions. As the economy slows or builds momentum, the demand for productive equipment generally slows or builds and equipment financing volume generally decreases or increases, depending on a number of factors. These factors include the availability of liquidity to provide equipment financing and/or provide it on terms satisfactory to borrowers, lessees, and other counterparties, as well as the desire to upgrade equipment and/or expand operations during times of growth, but also in times of recession in order to, among other things, seize the opportunity to obtain competitive advantage over distressed competitors and/or increase business as the economy recovers.

Our Investment Manager believes the U.S. economy's recovery is likely to slow down in 2016, primarily due to a weakness in foreign growth and the strong dollar causing net exports to deteriorate and a reduction of domestic demand. The price decline of energy and other commodities has had a negative impact on the operating results of not only energy and mining companies but also other manufacturing companies with exposure to such end markets. As a result of these and other factors, we have recorded credit losses and/or impairment charges on certain of our investments (see "Significant Transactions" below). Our Investment Manager believes that these factors may continue to have an impact on the performance of some of our portfolio companies and related assets.

Significant Transactions

We engaged in the following significant transactions during the years ended December 31, 2015 and 2014:

Notes Receivable

- On October 27, 2011, we made a secured term loan in the amount of \$6,850,000 to NTS Communications, Inc. and certain of its affiliates (collectively, "NTS") as part of a \$7,500,000 term loan facility. The loan bore interest at 12.75% per year and was scheduled to mature in July 2017. On June 22, 2012, we increased our loan facility with NTS by making an additional \$1,540,000 secured term loan. The loan bore interest at 12.75% per year and was for a period of 60 months. On September 27, 2012, we made an additional secured term loan to NTS in the amount of \$1,127,500. The loan bore interest at 12.75% per year and was for a period of 57 months. The loans were secured by, among other things, a first priority security interest in equipment used in NTS's high speed broadband services operation, which provides internet access, digital cable television programming and local and long distance telephone service to residential and business customers. On June 6, 2014, NTS satisfied their obligations in connection with the three loans by making a prepayment of \$9,521,773, comprised of all outstanding principal, accrued interest and a prepayment fee of \$361,665. The prepayment fee was recognized as additional finance income.
- On November 22, 2011, we made a secured term loan to Ensaimada in the amount of \$5,298,947. The loan bears interest at 17% per year and matures in November 2016. The loan is secured by a second priority security interest in a dry bulk carrier, its earnings and the equity interests of Ensaimada. All of Ensaimada's obligations under the loan agreement are guaranteed by both N&P Shipping Co. ("N&P"), the parent company of Ensaimada, and by one of N&P's shareholders. As a result of (i) a depressed market for dry bulk carriers, (ii) interest payments that have historically been paid late by Ensaimada and (iii) ongoing discussions with Ensaimada regarding a prepayment plan for an amount that was expected to be less than the full principal balance of the loan, our Investment Manager assessed the collectability of the loan and determined to reserve the remaining principal balance of the loan that we did not expect to recover pursuant to such prepayment plan. Accordingly, the loan was placed on non-accrual status and a credit loss reserve of \$794,842 was recorded during the three months ended June 30, 2015. Interest income was recognized on a cash basis for the three months ended June 30, 2015 as we expected at the time to continue collecting interest on the loan until the earlier of the proposed prepayment and the maturity of the loan. During the three months ended September 30, 2015, our Investment Manager was advised by Ensaimada that the company's plans for a refinancing transaction that would have enabled it to prepay the loan did not materialize. In addition, Ensaimada did not make its quarterly interest payment under the loan for the quarter ended September 30, 2015. Based on discussions with Ensaimada at the time, our Investment Manager believed that it was likely that the loan would be extended and restructured. Accordingly, our Investment Manager concluded that there was doubt regarding Ensaimada's ability to repay the entire principal balance of the loan at maturity in November 2016. As of September 30, 2015, our Investment Manager performed an analysis to assess the collectability of the loan under various recovery scenarios, including with or without the extension and restructuring of the loan and the current fair market value of the collateral. Historical sale values of comparable dry bulk carriers and the current fair market value of the vessel were critical components of this analysis. Based on this analysis, an additional credit loss reserve of \$946,879 was recorded during the three months ended September 30, 2015. Since the three months ended September 30, 2015, any payments received from Ensaimada would be applied to principal as there is doubt regarding the ultimate collectability of principal. During December 2015, our Investment Manager met with Ensaimada to discuss a potential restructuring of the loan, but no agreement was reached. In addition, our Investment Manager considered (i) the upcoming maturity of the loan in November 2016, (ii) the lack of additional discussions with Ensaimada regarding a potential restructuring of the loan since December 2015 and (iii) the fact that the current fair market value of the collateral is less than Ensaimada's senior debt obligations, which has priority over our loan. Based upon these considerations, our Investment Manager determined to fully reserve the outstanding balance due under the loan as of December 31, 2015. The aggregate credit loss recorded during the year ended December 31, 2015 was \$5,397,913. For the years ended December 31, 2015 and 2014, we recognized finance income of \$154,659 (of which \$99,970 was recognized on a cash basis) and \$756,499, respectively. As of December 31, 2015 and 2014, the net investment in note receivable related to Ensaimada was \$0 and \$5,595,856, respectively.
- On February 29, 2012, we made a secured term loan in the amount of \$2,000,000 to VAS Aero Services, LLC ("VAS") as part of a \$42,755,000 term loan facility. The loan bore interest at variable rates ranging between 12% and 14.5% per year and matured on October 6, 2014. The loan was secured by a second priority security interest in all of VAS's assets, which were valued at approximately \$165,881,000 on the date the transaction occurred. During the year ended December 31, 2014, VAS experienced financial hardship resulting in its failure to make the final monthly payment under the loan as well as the balloon payment due on the maturity date. Our Investment Manager engaged in discussions with VAS, VAS's owners, the senior creditor and other second lien creditors in order to put in place a viable restructuring or refinancing plan. In December 2014, this specific plan to restructure or refinance fell through. While discussions on other options were still ongoing, our Investment Manager determined that we should record a credit loss reserve based on an estimated liquidation value of VAS's inventory and accounts receivable. As a result, the loan was placed on non-accrual

status and a credit loss reserve of \$631,986 was recorded during the year ended December 31, 2014 based on our pro-rata share of the liquidation value of the collateral. The value of the collateral was based on a third-party appraisal using a sales comparison approach. As of December 31, 2014, the net carrying value of the loan was \$966,362. In March 2015, the 90-day standstill period provided for in the loan agreement ended without a viable restructuring or refinancing plan agreed upon. In addition, the senior lender continued to charge VAS forbearance fees. Although discussions among the parties were still ongoing, these factors resulted in our Investment Manager making a determination to record an additional credit loss reserve of \$362,666 during the three months ended March 31, 2015 to reflect a potential forced liquidation of the collateral. The forced liquidation value of the collateral was primarily based on a third-party appraisal using a sales comparison approach. On July 23, 2015, we sold all of our interest in the loan to GB Loan, LLC ("GB") for \$268,975. As a result, we recorded an additional credit loss of \$334,721 during the three months ended June 30, 2015 prior to the sale. No gain or loss was recognized as a result of the sale. In addition, we wrote off the credit loss reserve and corresponding balance of the loan of \$1,329,373 during the year ended December 31, 2015. No finance income was recognized since the date the loan was considered impaired. Accordingly, no finance income was recognized for the year ended December 31, 2015. Finance income recognized on the loan prior to recording the credit loss reserve was \$197,010 for the year ended December 31, 2014.

- On July 24, 2012, we made a secured term loan in the amount of \$2,500,000 to affiliates of Frontier Oilfield Services, Inc. (collectively, "Frontier") as part of a \$5,000,000 term loan facility. The loan bore interest at 14% per year and was for a period of 66 months. The loan was secured by, among other things, a first priority security interest in Frontier's saltwater disposal wells and related equipment and a second priority security interest in Frontier's other assets, including real estate, machinery and accounts receivable. On October 11, 2013, Frontier made a partial prepayment of \$432,622, which included a prepayment fee of \$44,620 that was recognized as additional finance income. On December 30, 2014, we sold all of our interest in the loan to Frontier Expansion and Development, LLC for \$1,875,000. As a result, we recognized a loss and wrote off the remaining initial direct costs associated with the notes receivable totaling \$311,500 as a charge against finance income.
- On September 10, 2012, we made a secured term loan in the amount of \$17,000,000 to Superior Tube Company, Inc. and Tubes Holdco Limited (collectively, "Superior"). The loan bore interest at 12% per year and was for a period of 60 months. The loan was secured by, among other things, a first priority security interest in Superior's assets, including tube manufacturing and related equipment and a mortgage on real property, and a second priority security interest in Superior's accounts receivable and inventory. On January 30, 2015, Superior satisfied its obligations in connection with the loan by making a prepayment of \$2,549,725, comprised of all outstanding principal, accrued interest and a prepayment fee of \$74,240. As a result, we recognized additional finance income of \$30,752.
- On March 1, 2013, we made a secured term loan in the amount of \$7,200,000 to Heniff Transportation Systems, LLC and Heniff TTL, LLC (collectively, "Heniff") as part of a \$12,000,000 secured term loan facility. The loan bore interest at 12.25% per year and was for a period of 42 months. The loan was secured by, among other things, a second priority security interest in all of Heniff's assets, including tractors and stainless steel tank trailers, which were valued at approximately \$44,810,000 on the date the transaction occurred. On December 30, 2014, Heniff made a partial prepayment in the aggregate amount of \$3,929,355 on the loan, which included a prepayment fee and make whole interest of \$185,355. As part of the transaction, the remaining balance of the loan was sold and assigned for \$2,400,000. No significant gain or loss was recorded as a result of this transaction.
- On May 15, 2013, a joint venture owned 40% by us, 39% by ICON Leasing Fund Eleven, LLC ("Fund Eleven") and 21% by ICON Leasing Fund Twelve, LLC ("Fund Twelve"), each an entity also managed by our Investment Manager, purchased a portion of \$208,038,290 subordinated credit facility for JAC from Standard Chartered for \$28,462,500. The subordinated credit facility initially bore interest at rates ranging between 12.5% and 15% per year and matures in January 2021. The subordinated credit facility is secured by a second priority security interest in all of JAC's assets, which include, among other things, all equipment, plant and machinery associated with a condensate splitter and aromatics complex. Our initial contribution to the joint venture was \$12,296,208. As of March 31, 2015, JAC was in technical default of the facility as a result of its failure to provide certain financial data to the joint venture. In addition, JAC realized lower than expected operating results caused in part by a temporary shutdown of its manufacturing facility due to technical constraints that have since been resolved. As a result, JAC failed to make the expected payment that was due to the joint venture during the three months ended March 31, 2015. Although this delayed payment did not trigger a payment default under the facility agreement, the interest rate payable by JAC under the facility increased from 12.5% to 15.5%. During the three months ended June 30, 2015, an expected tolling arrangement did not commence and JAC's stakeholders were unable to agree upon a restructuring plan. As a result, the manufacturing facility had not yet resumed operations and JAC continued to experience liquidity constraints. Accordingly, our Investment Manager determined that there was doubt regarding the joint venture's ultimate collectability of the facility. Our Investment Manager visited JAC's facility and engaged in discussions with JAC's other stakeholders to agree upon a restructuring plan. Based upon

such discussions, which included a potential conversion of a portion of the facility to equity and/or a restructuring of the facility, our Investment Manager believed that the joint venture may potentially not be able to recover approximately \$7,200,000 to \$25,000,000 of the outstanding balance due from JAC as of June 30, 2015. During the three months ended June 30, 2015, the joint venture recognized a credit loss of \$17,342,915, which our Investment Manager believed was the most likely outcome based upon the negotiations at the time. Our share of the credit loss for the three months ended June 30, 2015 was \$7,161,658. During the three months ended June 30, 2015, the joint venture placed the facility on non-accrual status and no finance income was recognized. During the three months ended September 30, 2015, JAC continued to be non-operational and therefore not able to service interest payments under the facility. Discussions between the senior lenders and certain other stakeholders of JAC ended as the senior lenders did not agree to amendments to their credit facilities as part of the broader restructuring that was being contemplated. As a result, JAC entered receivership on September 28, 2015. At September 30, 2015, our Investment Manager reassessed the collectability of the facility by considering the following factors: (i) what a potential buyer may be willing to pay to acquire JAC based on a comparable enterprise value derived from EBITDA multiples and (ii) the average trading price of unsecured distressed debt in comparable industries. Our Investment Manager also considered the proposed plan of converting a portion of the facility to equity and/or restructuring the facility in the event that JAC's stakeholders recommenced discussions. Based upon such reassessment, our Investment Manager believed that the joint venture may potentially not be able to recover approximately \$21,800,000 to \$27,000,000 of the outstanding balance due from JAC prior to recording the initial credit loss. During the three months ended September 30, 2015, the joint venture recognized a credit loss of \$8,928,735, which our Investment Manager believed was the most likely outcome derived from its reassessment. Our share of the credit loss for the three months ended September 30, 2015 was \$3,571,494. In January 2016, our Investment Manager engaged in further discussions with JAC's other subordinated lenders and the Receiver regarding a near term plan for JAC's manufacturing facility. Based upon such discussions, our Investment Manager anticipates that a one-year tolling arrangement with JAC's suppliers will be implemented during the first half of 2016 to allow JAC's facility to recommence operations. Although our Investment Manager believes that the marketability of JAC's facility should improve if and when the facility recommences operations, our Investment Manager does not anticipate that JAC will make any payments to the joint venture while operating under the expected tolling arrangement. Our Investment Manager updated the collectability analysis under the facility as of December 31, 2015 and determined that comparable enterprise values derived from EBITDA multiples and trading prices of unsecured distressed debt in comparable industries each decreased. In addition, our Investment Manager considered that, as of December 31, 2015, (i) a tolling arrangement with JAC's suppliers did not commence as originally anticipated; (ii) no further discussions occurred between JAC, the joint venture, the senior lenders and certain other stakeholders of JAC regarding a restructuring plan and (iii) JAC's manufacturing facility continues to be non-operational. Based upon these factors, our Investment Manager believes that the joint venture's ultimate collectability of the facility may result in less recovery from its prior estimate. As a result, our Investment Manager determined to record an additional credit loss of \$5,365,776, which our Investment Manager believes is the most likely outcome derived from its reassessment as of December 31, 2015. Our share of the credit loss for the three months ended December 31, 2015 was \$2,146,310. An additional credit loss may be recorded in future periods based upon future developments of the receivership process or if the joint venture's ultimate collectability of the facility results in less of a recovery from its current estimate. Our Investment Manager has also assessed impairment under the equity method of accounting for our investment in the joint venture and concluded that it is not impaired. For the years ended December 31, 2015 and 2014, the joint venture recognized finance income of \$1,152,580 and \$4,003,314, respectively, prior to the facility being placed on non-accrual status. As of December 31, 2015 and 2014, the total net investment in note receivable held by the joint venture was \$5,365,776 and \$35,363,995, respectively, and our investment in the joint venture was \$2,152,337 and \$14,574,053, respectively.

• On October 4, 2013, we provided a \$17,500,000 first drawdown on a secured term loan facility of up to \$40,000,000 to Varada Ten Pte. Ltd. ("Varada"). The facility was comprised of three loans, each to be used toward the purchase or refinancing of a respective vessel. The facility bore interest at 15% per year and was for a period of approximately 96 months, depending on the delivery and acceptance dates of two of the vessels and the drawdown date with respect to the third vessel. As a result of, among other things, Varada's failure to cause the completion of two additional vessels originally scheduled for delivery by September 30, 2014, the facility was only secured by a first priority security interest in and earnings from one vessel that was sub-chartered by Varada. In accordance with the facility agreement, as Varada's aggregate drawdown was less than \$38,500,000 at September 30, 2014, we were entitled to a \$2,100,000 undrawn commitment fee (the "Undrawn Commitment Fee"), which was recognized as additional finance income. As of December 31, 2014, we had an outstanding receivable of \$18,497,860, of which \$2,076,338 was over 90 days past due. Despite a portion of the outstanding balance being over 90 days past due, we had been accounting for the net investment in note receivable on an accrual basis as our Investment Manager believed that all contractual interest and principal payments and the Undrawn Commitment Fee were still collectible based on the estimated fair value of the collateral securing the loan net the related estimated costs to sell the collateral. As a result, we continued to recognize finance income on an accrual basis. On July 28, 2015, Varada satisfied its obligations in connection with the secured term loan

facility by making a prepayment of \$18,524,638, comprised of all outstanding principal, accrued interest and a prepayment fee of \$100,000. The prepayment fee was recognized as additional finance income.

- On October 29, 2013, we, together with a third-party creditor, made a superpriority, secured term loan (the "Bridge Loan") to Green Field Energy Services, Inc. and its affiliates (collectively, "Green Field"), of which our share was \$7,500,000. The Bridge Loan matured in 45 days, bore interest at the London Interbank Offered Rate ("LIBOR") plus 10% per year and was secured by a superpriority security interest in all of Green Field's assets. On November 26, 2013, our \$7,500,000 portion of the Bridge Loan was rolled into a secured term loan (the "Term Loan") to Green Field. The Term Loan was scheduled to mature in 9 months, bore interest at LIBOR plus 10% per year and was secured by a superpriority security interest in all of Green Field's assets. On March 18, 2014, Green Field satisfied its obligation in connection with the Term Loan by making a prepayment of \$7,458,047, comprised of all outstanding principal and accrued interest. No material gain or loss was recorded as a result of this transaction.
- On July 14, 2014, we, Fund Twelve and ICON Equipment and Corporate Infrastructure Fund Fourteen, L.P. ("Fund Fourteen"), an entity also managed by our Investment Manager (collectively "ICON"), entered into a secured term loan credit facility agreement with TMA to provide a credit facility of up to \$29,000,000 (the "ICON Loan"), of which our commitment of \$3,625,000 was funded on August 27, 2014 (the "TMA Initial Closing Date"). The facility was used by TMA to acquire and refinance two platform supply vessels. At inception, the loan bore interest at LIBOR, subject to a 1% floor, plus a margin of 17%. Upon the acceptance of both vessels by TMA's sub-charterer on September 19, 2014, the margin was reduced to 13%. On November 24, 2014, ICON entered into an amended and restated senior secured term loan credit facility agreement with TMA pursuant to which an unaffiliated third party agreed to provide a senior secured term loan in the amount of up to \$89,000,000 (the "Senior Loan", and collectively with the ICON Loan, the "TMA Facility") to acquire two additional vessels. The TMA Facility has a term of five years from the TMA Initial Closing Date. As a result of the amendment, the margin for the ICON Loan increased to 15% and repayment of the ICON Loan became subordinated to the repayment of the Senior Loan. The TMA Facility is secured by, among other things, a first priority security interest in the four vessels and TMA's right to the collection of hire with respect to earnings from the sub-charterer related to the four vessels. The amendment qualified as a new loan under U.S. generally accepted accounting principles ("U.S. GAAP") and therefore, we wrote off the initial direct costs and deferred revenue associated with the ICON Loan of \$77.524 as a charge against finance income. As a condition to the amendment and increased size of the TMA Facility, TMA was required to have all four platform supply vessels under contract by March 31, 2015. Due to TMA's failure to meet such condition, TMA has been in technical default and in payment default while available cash has been swept and applied to the Senior Loan in accordance with the loan agreement. Interest on the ICON Loan is currently being capitalized. While our note receivable has not been paid in accordance with the loan agreement, our collateral position has been strengthened as the principal balance of the Senior Loan was paid down at a faster rate. In January 2016, the remaining two previously unchartered vessels had commenced employment. As a result, our Investment Manager is currently engaged in discussions with the senior lender and TMA to amend the TMA Facility and expects that payments to us will recommence in the near future. Based on, among other things, TMA's payment history and the collateral value as of December 31, 2015, our Investment Manager continues to believe that all contractual interest and outstanding principal payments under the ICON Loan are collectible. As a result, we continue to account for our net investment in note receivable related to TMA on an accrual basis despite a portion of the outstanding balance being over 90 days past due.
- On September 24, 2014, we, Fund Twelve, Fund Fourteen and ICON ECI Fund Sixteen ("Fund Sixteen"), an entity also managed by our Investment Manager, entered into a secured term loan credit facility agreement with Premier Trailer to provide a credit facility of up to \$20,000,000, of which our commitment of \$5,000,000 was funded on such date. The loan bears interest at LIBOR, subject to a 1% floor, plus 9% per year, and is for a period of six years. The loan is secured by a second priority security interest in all of Premier Trailer's assets, including, without limitation, its fleet of trailers, and the equity interests of Premier Trailer. Premier Trailer's assets, including its fleet of trailers, were valued at approximately \$64,088,000 (only a portion of which secures our loan) on the date the transaction occurred.

Oil field Services Equipment

• On February 15, 2013, a joint venture owned 58% by us, 38% by Fund Fourteen and 4% by ICON ECI Partners L.P. ("ECI Partners"), an entity also managed by our Investment Manager, purchased onshore oil field services equipment from Go Frac, LLC ("Go Frac") for \$11,803,985. Simultaneously, the equipment was leased to Go Frac for a period of 45 months, which was scheduled to expire on November 30, 2016. On July 19, 2013, the joint venture purchased additional onshore oil field services equipment from Go Frac for \$165,382, which was leased to Go Frac for a period of 45 months and was scheduled to expire on April 30, 2017. On December 30, 2013, the joint venture assigned the remaining 35 and 40 monthly rental payments totaling \$7,028,793 due to the joint venture from Go Frac to Element Financial Corp. ("Element") in exchange for Element making a \$6,464,372 non-recourse loan to the joint venture. The

non-recourse loan bore interest at a fixed rate of 6.0% and was scheduled to mature on April 30, 2017. During the three months ended December 31, 2014, declining energy prices negatively impacted Go Frac's financial performance resulting in its failure to satisfy its lease payment obligations in February 2015. In early February 2015, our Investment Manager was informed that Go Frac was ceasing its operations. During the three months ended December 31, 2014, we recognized an impairment charge of \$4,026,090 based on a third-party appraised fair market value of the leased equipment as of December 31, 2014. The fair market value provided by the independent appraiser was derived based on a combination of the cost approach and the sales comparison approach. During the three months ended March 31, 2015, our Investment Manager obtained quotes from multiple auctioneers and subsequently an auctioneer was engaged to sell the equipment at an auction. As of March 31, 2015, the equipment met the criteria to be classified as assets held for sale on our consolidated balance sheets. As a result, we recognized an additional impairment charge of \$1,180,260 to write down the equipment to its estimated fair value, less cost to sell, of \$4,019,740. On May 14, 2015, the equipment was sold at an auction for \$5,542,000, the majority of which was remitted directly to Element to satisfy our non-recourse long-term debt obligations of \$4,292,780, consisting of unpaid principal and accrued interest. After deducting selling costs of \$538,786, we recognized a gain on sale of assets of \$983,474. In addition, as a result of Go Frac's default on the lease and our repossession and ultimate sale of the equipment, we recognized additional rental income of \$2,638,850, primarily due to the extinguishment of our obligation to return a security deposit to Go Frac pursuant to the terms of the lease.

Marine Vessels

- On April 2, 2013, two joint ventures each owned 55% by us and 45% by Fund Fourteen purchased two chemical tanker vessels, the Ardmore Capella and the Ardmore Calypso, from wholly-owned subsidiaries of Ardmore. Simultaneously, the vessels were bareboat chartered to the Ardmore subsidiaries for a period of five years. The aggregate purchase price for the vessels was funded by \$8,850,000 in cash, \$22,750,000 of financing through non-recourse long-term debt and \$5,500,000 of financing through subordinated, non-interest-bearing seller's credits. In December 2015, we were notified by Ardmore that it will be exercising its options to purchase the Ardmore Capella and the Ardmore Calypso in or around April 2016.
- On March 21, 2014, a joint venture owned 12.5% by us, 75% by Fund Twelve and 12.5% by Fund Fourteen, through two indirect subsidiaries, entered into memoranda of agreement to purchase the SIVA Vessels from Siva Global for an aggregate purchase price of \$41,600,000. The EPIC Bali and the EPIC Borneo were delivered on March 28, 2014 and April 8, 2014, respectively. The SIVA Vessels were bareboat chartered to an affiliate of Siva Global for a period of eight years upon the delivery of each respective vessel. The SIVA Vessels were each acquired for approximately \$3,550,000 in cash, \$12,400,000 of financing through a senior secured loan from DVB Group Merchant Bank (Asia) Ltd. ("DVB") and \$4,750,000 of financing through a subordinated, non-interest-bearing seller's credit. Our contribution to the joint venture was \$1,022,225.
- On June 12, 2014, a joint venture owned 12.5% by us, 75% by Fund Twelve and 12.5% by Fund Fourteen purchased an offshore supply vessel from Pacific Crest for \$40,000,000. Simultaneously, the vessel was bareboat chartered to Pacific Crest for ten years. The vessel was acquired for approximately \$12,000,000 in cash, \$26,000,000 of financing through a senior secured loan from DVB and \$2,000,000 of financing through a subordinated, non-interest-bearing seller's credit. Our contribution to the joint venture was \$1,617,158.

Mining Equipment

- On June 29, 2012, a joint venture owned 94.2% by us and 5.8% by ECI Partners purchased certain mining equipment for \$8,581,573 that was subject to lease with Murray Energy Corporation and certain of its affiliates (collectively, "Murray"). The lease was scheduled to expire on September 30, 2015, but was extended for one month with an additional lease payment of \$229,909. On October 29, 2015, Murray purchased the equipment for \$2,038,124. No gain or loss was recorded as a result of the sale.
- On August 3, 2012, a joint venture owned 96% by us and 4% by ECI Partners purchased certain mining equipment for \$10,518,850 that was subject to lease with Murray, which expired on October 31, 2015. On September 9, 2013, the joint venture assigned the remaining 25 monthly rental payments totaling \$6,812,019 due to the joint venture from Murray to People's Capital and Leasing Corp. ("People's Capital") in exchange for People's Capital making a \$6,413,574 non-recourse loan to the joint venture. The loan was scheduled to mature on October 1, 2015 and bore interest at 5.75% per year. Upon expiration of the lease, Murray purchased the equipment for \$2,415,519. No gain or loss was recorded as a result of the sale. The joint venture used a portion of the sale proceeds to satisfy its obligations with People's Capital in full by making a repayment of \$272,481.

• On March 4, 2014, a joint venture owned 15% by us, 60% by Fund Twelve, 15% by Fund Fourteen and 10% by Fund Sixteen purchased mining equipment from an affiliate of Blackhawk. Simultaneously, the mining equipment was leased to Blackhawk and its affiliates for four years. The aggregate purchase price for the mining equipment of \$25,359,446 was funded by \$17,859,446 in cash and \$7,500,000 of non-recourse long-term debt. Our contribution to the joint venture was \$2,693,395. On October 27, 2015, the joint venture amended the lease with Blackhawk to waive Blackhawk's breach of a financial covenant during the nine months ended September 30, 2015 in consideration for a partial prepayment of \$3,502,514, which included an amendment fee of \$75,000. In addition, corresponding amendments were made to certain payment and repurchase provisions of the lease to account for the partial prepayment. On December 8, 2015, the joint venture further amended the lease with Blackhawk to add and revise certain financial covenants. The joint venture received an additional amendment fee of \$75,000.

Telecommunications Equipment

• On June 9, 2011, a joint venture owned by us and Fund Fourteen purchased \$6,358,763 of telecommunications equipment and simultaneously leased the equipment to Global Crossing Telecommunications, Inc. ("Global Crossing"). The base term of the lease schedule was for a period of 36 months, commencing on July 1, 2011. On August 11, 2011, we contributed \$1,835,843 of capital to the joint venture, inclusive of acquisition fees. Subsequent to our capital contribution, the joint venture was owned 29.2% by us and 70.8% by Fund Fourteen. On October 20, 2011, we exchanged our 29.2% ownership interest in the joint venture for our proportionate share of the lease schedules that were previously owned by the joint venture. Upon completion of the exchange, the joint venture was terminated. No material gain or loss was recorded as a result of this transaction. On May 30, 2014, Global Crossing exercised its option to purchase the telecommunications equipment prior to lease expiration at the purchase option price of \$328,192. In accordance with the terms of the lease, Global Crossing paid the final monthly lease payment of \$59,534.

Trucks and Trailers

• On March 28, 2014, a joint venture owned 27.5% by us, 60% by Fund Twelve and 12.5% by Fund Sixteen purchased trucks, trailers and other equipment from subsidiaries of D&T for \$12,200,000. Simultaneously, the trucks, trailers and other equipment were leased to D&T and its subsidiaries for 57 months. Our contribution to the joint venture was \$3,266,352. On September 15, 2014, the lease agreement with D&T was amended to allow D&T to increase its capital expenditure limit. In consideration for agreeing to such increase, lease payments of \$1,480,000 that were scheduled to be paid in 2018 were paid by October 31, 2014. In addition, the joint venture received an amendment fee of \$100,000.

Photolithograph Immersion Scanner

• On December 1, 2014, we, through ICON Taiwan Semiconductor, LLC Taiwan Branch, the Taiwan branch of our wholly-owned subsidiary, ICON Taiwan Semiconductor, LLC, purchased a photolithograph immersion scanner for \$77,723,338. The purchase was financed through a letter of credit facility (the "LC Facility") provided by DBS Bank Ltd. We entered into a 24-month lease with Inotera, which commenced simultaneously upon the purchase of the scanner. The LC Facility had a term of 2 months and bore interest at 3.48% per year. On January 5, 2015, the LC Facility was repaid in full through cash of \$14,157,628 and a drawdown on a senior loan facility (the "Senior Facility") with DBS Bank (Taiwan) Ltd. The Senior Facility has a term of 24 months and bears interest at a rate of 2.55% per year for tranche A and 6.51% per year for tranche B. As of the drawdown date of January 5, 2015, \$48,597,638 and \$14,968,072 of the Senior Facility was allocated to tranche A and tranche B, respectively. The Senior Facility is secured by, among other things, an assignment of the rental payments under the lease with Inotera and a first priority security interest in the scanner.

Auto Manufacturing Equipment

- On July 10, 2015, a joint venture owned 50% by us, 40% by Fund Fourteen and 10% by Fund Sixteen purchased auxiliary support equipment and robots used in the production of certain automobiles for \$9,934,118, which were simultaneously leased to Challenge for 60 months. Our contribution to the joint venture was \$4,991,894.
- On September 15, 2015, we purchased auxiliary support equipment and robots used in the production of certain automobiles for \$2,691,629, which were simultaneously leased to Challenge for 60 months.
- On December 29, 2015, a joint venture owned 75% by us and 25% by Fund Sixteen purchased stamping presses and miscellaneous support equipment used in the production of certain automobiles for \$11,978,455, which were simultaneously leased to Challenge for 60 months.

Geotechnical Drilling Vessels

• On December 23, 2015, a joint venture owned 75% by us, 15% by Fund Fourteen and 10% by Fund Sixteen, through two indirect subsidiaries, entered into memoranda of agreement to purchase two geotechnical drilling vessels, the Fugro Scout and the Fugro Voyager (collectively, the "Fugro Vessels"), from affiliates of Fugro for an aggregate purchase price of \$130,000,000. The Fugro Scout was delivered on December 23, 2015 and was simultaneously bareboat chartered to an affiliate of Fugro for a period of 12 years, although such charter can be terminated by the joint venture after year five. The Fugro Scout was acquired for (i) \$8,250,000 in cash, (ii) \$45,500,000 of financing through a senior secured loan from ABN AMRO Bank N.V. ("ABN AMRO"), Cooperatieve Centrale Raiffeisen-Boerenleenbank B.A. ("Rabobank") and NIBC Bank N.V. ("NIBC") and (iii) an advanced charter hire payment of \$11,250,000. The senior secured loan bears interest at LIBOR plus 2.95% per year and matures on December 31, 2020. As of December 31, 2015, the cash portion of the purchase price for the Fugro Voyager of approximately \$10,221,000 was being held by the applicable indirect subsidiary of the joint venture until delivery of the vessel and therefore, such cash was included in our consolidated balance sheets.

Acquisition Fees

In connection with the transactions that we entered into during the years ended December 31, 2015 and 2014, we incurred or paid acquisition fees to our Investment Manager of \$2,853,563 and \$2,502,515, respectively.

Subsequent Events

On January 8, 2016, a joint venture owned 75% by us acquired the Fugro Voyager for \$8,250,000 in cash, \$45,500,000 of financing through a senior secured loan from ABN AMRO, Rabobank and NIBC and an advanced charter hire payment of \$11,250,000. Upon delivery on January 8, 2016, the Fugro Voyager was bareboat chartered to an affiliate of Fugro for a period of 12 years, although such charter can be terminated by the joint venture after year five. On February 8, 2016, the two indirect subsidiaries entered into interest rate swap agreements to effectively fix the interest rate of the senior secured loans related to the Fugro Scout and the Fugro Voyager from a variable rate of LIBOR plus 2.95% per year to a fixed rate of 4.117% per year.

On January 15, 2016, D&T satisfied its remaining lease obligations by making a prepayment of \$8,000,000. In addition, D&T exercised its option to repurchase all assets under the lease for \$1, upon which title was transferred.

Recent Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2014-09, Revenue from Contracts with Customers ("ASU 2014-09"), requiring revenue to be recognized in an amount that reflects the consideration expected to be received in exchange for goods and services. This new revenue standard may be applied retrospectively to each prior period presented, or retrospectively with the cumulative effect recognized as of the date of adoption. In August 2015, FASB issued ASU No. 2015-14, Revenue from Contracts with Customers – Deferral of the Effective Date ("ASU 2015-14"), which defers implementation of ASU 2014-09 by one year. Under such deferral, the adoption of ASU 2014-09 becomes effective for us on January 1, 2018, including interim periods within that reporting period. Early adoption is permitted, but not before our original effective date of January 1, 2017. We are currently in the process of evaluating the impact of the adoption of ASU 2014-09 on our consolidated financial statements.

In August 2014, FASB issued ASU No. 2014-15, *Presentation of Financial Statements – Going Concern: Disclosure of Uncertainties about an Entity's Ability to Continue as a Going Concern* ("ASU 2014-15"), which provides guidance about management's responsibility to evaluate whether there is substantial doubt about an entity's ability to continue as a going concern and to provide related footnote disclosures. The adoption of ASU 2014-15 becomes effective for us on our fiscal year ending December 31, 2016, and all subsequent annual and interim periods. Early adoption is permitted. The adoption of ASU 2014-15 is not expected to have a material effect on our consolidated financial statements.

In January 2015, FASB issued ASU No. 2015-01, *Income Statement – Extraordinary and Unusual Items: Simplifying Income Statement Presentation by Eliminating the Concept of Extraordinary Items* ("ASU 2015-01"), which simplifies income statement presentation by eliminating the concept of extraordinary items. The adoption of ASU 2015-01 becomes effective for us on January 1, 2016, including interim periods within that reporting period. Early adoption is permitted. The adoption of ASU 2015-01 is not expected to have a material effect on our consolidated financial statements.

In February 2015, FASB issued ASU No. 2015-02, Consolidation – Amendments to the Consolidation Analysis ("ASU 2015-02"), which modifies the evaluation of whether limited partnerships and similar legal entities are variable interest entities or voting interest entities, eliminates the presumption that a general partner should consolidate a limited partnership, and affects the consolidation analysis by reducing the frequency of application of related party guidance and excluding certain fees in the primary beneficiary determination. The adoption of ASU 2015-02 becomes effective for us on January 1, 2016, including

interim periods within that reporting period. Early adoption is permitted. The adoption of ASU 2015-02 is not expected to have a material effect on our consolidated financial statements.

In April 2015, FASB issued ASU No. 2015-03, Interest – Imputation of Interest: Simplifying the Presentation of Debt Issuance Costs ("ASU 2015-03"), which requires debt issuance costs related to a recognized debt liability to be presented in the balance sheet as a direct deduction from the carrying amount of such debt liability, consistent with debt discounts. In August 2015, FASB issued ASU No. 2015-15, Interest – Imputation of Interest: Presentation and Subsequent Measurement of Debt Issuance Costs Associated with Line-of-Credit Arrangements ("ASU 2015-15"), which further specifies the SEC Staff's view on the presentation and subsequent measurement of debt issuance costs associated with line of credit arrangements. ASU 2015-03 and ASU 2015-15 will be applied on a retrospective basis. The adoption of ASU 2015-03 and ASU 2015-15 becomes effective for us on January 1, 2016, including interim periods within that reporting period. Early adoption is permitted. The adoption of ASU-2015-03 and ASU 2015-15 is not expected to have a material effect on our consolidated financial statements. Upon adoption of both accounting standards updates, debt issuance costs associated with non-recourse long-term debt will be reclassified in our consolidated balance sheets from other assets to non-recourse long-term debt, while debt issuance costs associated with line of credit arrangements will continue to be presented in other assets on our consolidated balance sheets.

In January 2016, FASB issued ASU No. 2016-01, Financial Instruments – Overall: Recognition and Measurement of Financial Assets and Financial Liabilities ("ASU 2016-01"), which provides guidance related to accounting for equity investments, financial liabilities under the fair value option, and the presentation and disclosure requirements for financial instruments. In addition, FASB clarified guidance related to the valuation allowance assessment when recognizing deferred tax assets resulting from unrealized losses on available-for-sale debt securities. The adoption of ASU 2016-01 becomes effective for us on January 1, 2018, including interim periods within that reporting period. We are currently in the process of evaluating the impact of the adoption of ASU 2016-01 on our consolidated financial statements.

In February 2016, FASB issued ASU No. 2016-02, *Leases* ("ASU 2016-02"), which requires lessees to recognize assets and liabilities for leases with lease terms greater than twelve months on the balance sheet and disclose key information about leasing arrangements. ASU 2016-02 implements changes to lessor accounting focused on conforming with certain changes made to lessee accounting and the recently released revenue recognition guidance. The adoption of ASU 2016-02 becomes effective for us on January 1, 2019. Early adoption is permitted. We are currently in the process of evaluating the impact of the adoption of ASU 2016-02 on our consolidated financial statements.

In March 2016, FASB issued ASU No. 2016-07, *Investments – Equity Method and Joint Ventures: Simplifying the Transition to the Equity Method of Accounting* ("ASU 2016-07"), which eliminates the retroactive adjustments to an investment upon it qualifying for the equity method of accounting as a result of an increase in the level of ownership interest or degree of influence by the investor. ASU 2016-07 requires that the equity method investor add the cost of acquiring the additional interest in the investee to the current basis of the investor's previously held interest and adopt the equity method of accounting as of the date the investment qualifies for equity method accounting. The adoption of ASU 2016-07 becomes effective for us on January 1, 2017, including interim periods within that reporting period. Early adoption is permitted. The adoption of ASU 2016-07 is not expected to have a material effect on our consolidated financial statements.

We do not believe any other recently issued, but not yet effective, accounting pronouncements, if currently adopted, would have a material effect on our consolidated financial statements.

Critical Accounting Policies

An understanding of our critical accounting policies is necessary to understand our financial results. The preparation of financial statements in conformity with U.S. GAAP requires our Investment Manager to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities as of the date of the consolidated financial statements and the reported amounts of revenue and expenses during the reporting period. Significant estimates primarily include the determination of credit loss reserves, impairment losses, estimated useful lives and residual values. Actual results could differ from those estimates. We applied our critical accounting policies and estimation methods consistently in all periods presented. We consider the following accounting policies to be critical to our business:

- Lease classification and revenue recognition;
- Asset impairments;
- Depreciation;
- Notes receivable and revenue recognition;
- Credit quality of notes receivable and finance leases and credit loss reserve; and
- Derivative financial instruments.

Lease Classification and Revenue Recognition

Each equipment lease we enter into is classified as either a finance lease or an operating lease, based upon the terms of each lease. The estimated residual value is a critical component of and can directly influence the determination as to whether a lease is classified as an operating or a finance lease.

Our Investment Manager has an investment committee that approves each new equipment lease and other financing transaction. As part of its process, the investment committee determines the estimated residual value, if any, to be used once the investment has been approved. The factors considered in determining the residual value include, but are not limited to, the creditworthiness of the potential lessee, the type of equipment considered, how the equipment is integrated into the potential lessee's business, the length of the lease and the industry in which the potential lessee operates. Residual values are reviewed for impairment in accordance with our impairment review policy.

The residual value assumes, among other things, that the asset is utilized normally in an open, unrestricted and stable market. Short-term fluctuations in the marketplace are disregarded and it is assumed that there is no necessity either to dispose of a significant number of the assets, if held in quantity, simultaneously or to dispose of the asset quickly. The residual value is calculated using information from various external sources, such as trade publications, auction data, equipment dealers, wholesalers and industry experts, as well as inspection of the physical asset and other economic indicators.

For finance leases, we capitalize, at lease inception, the total minimum lease payments receivable from the lessee, the estimated unguaranteed residual value of the equipment at lease termination and the initial direct costs related to the lease, less unearned income. Unearned income represents the difference between the sum of the minimum lease payments receivable, plus the estimated unguaranteed residual value, minus the cost of the leased equipment. Unearned income is recognized as finance income over the term of the lease using the effective interest rate method.

For operating leases, rental income is recognized on a straight-line basis over the lease term. Billed operating lease receivables are included in accounts receivable until collected or written off. We record a reserve if we deem any receivable not collectible. The difference between the timing of the cash received and the income recognized on a straight-line basis is recognized as either deferred revenue or other assets, as appropriate. Initial direct costs are capitalized as a component of the cost of the equipment and depreciated over the lease term.

Asset Impairments

The significant assets in our portfolio are periodically reviewed, no less frequently than annually or when indicators of impairment exist, to determine whether events or changes in circumstances indicate that the carrying value of an asset may not be recoverable. An impairment loss will be recognized only if the carrying value of a long-lived asset is not recoverable and exceeds its fair market value. If there is an indication of impairment, we will estimate the future cash flows (undiscounted and without interest charges) expected from the use of the asset and its eventual disposition. Future cash flows are the future cash inflows expected to be generated by an asset less the future outflows expected to be necessary to obtain those inflows. If an impairment is determined to exist, the impairment loss will be measured as the amount by which the carrying value of a long-lived asset exceeds its fair value and recorded in the consolidated statements of operations in the period the determination is made.

The events or changes in circumstances that generally indicate that an asset may be impaired are (i) the estimated fair value of the underlying asset is less than its carrying value or (ii) the lessee is experiencing financial difficulties and it does not appear likely that the estimated proceeds from the disposition of the asset will be sufficient to satisfy the residual position in the asset and, if applicable, the remaining obligation to the non-recourse lender. Generally in the latter situation, the residual position relates to equipment subject to third-party non-recourse debt where the lessee remits its rental payments directly to the lender and we do not recover our residual position until the non-recourse debt is repaid in full. The preparation of the undiscounted cash flows requires the use of assumptions and estimates, including the level of future rents, the residual value expected to be realized upon disposition of the asset, estimated downtime between re-leasing events and the amount of re-leasing costs. Our Investment Manager's review for impairment includes a consideration of the existence of impairment indicators including third-party appraisals, published values for similar assets, recent transactions for similar assets, adverse changes in market conditions for specific asset types and the occurrence of significant adverse changes in general industry and market conditions that could affect the fair value of the asset.

Depreciation

We record depreciation expense on equipment when the lease is classified as an operating lease. In order to calculate depreciation, we first determine the depreciable base, which is the equipment cost less the estimated residual value at lease termination. Depreciation expense is recorded on a straight-line basis over the lease term.

Notes Receivable and Revenue Recognition

Notes receivable are reported in our consolidated balance sheets at the outstanding principal balance, plus costs incurred to originate the loans, net of any unamortized premiums or discounts on purchased loans. We use the effective interest rate method to recognize finance income, which produces a constant periodic rate of return on the investment. Unearned income, discounts and premiums are amortized to finance income in our consolidated statements of operations using the effective interest rate method. Interest receivable related to the unpaid principal is recorded separately from the outstanding balance in our consolidated balance sheets. Upon the prepayment of a note receivable, any prepayment penalties and unamortized loan origination, closing and commitment fees are recorded as part of finance income in our consolidated statements of operations. Our notes receivable may contain a paid-in-kind ("PIK") interest provision. Any PIK interest, if deemed collectible, will be added to the principal balance of the note receivable and is recorded as income.

Credit Quality of Notes Receivable and Finance Leases and Credit Loss Reserve

Our Investment Manager monitors the ongoing credit quality of our financing receivables by (i) reviewing and analyzing a borrower's financial performance on a regular basis, including review of financial statements received on a monthly, quarterly or annual basis as prescribed in the loan or lease agreement, (ii) tracking the relevant credit metrics of each financing receivable and a borrower's compliance with financial and non-financial covenants, (iii) monitoring a borrower's payment history and public credit rating, if available, and (iv) assessing our exposure based on the current investment mix. As part of the monitoring process, our Investment Manager may physically inspect the collateral or a borrower's facility and meet with a borrower's management to better understand such borrower's financial performance and its future plans on an as-needed basis.

As our financing receivables, generally notes receivable and finance leases, are limited in number, our Investment Manager is able to estimate the credit loss reserve based on a detailed analysis of each financing receivable as opposed to using portfolio-based metrics. Our Investment Manager does not use a system of assigning internal risk ratings to each of our financing receivables. Rather, each financing receivable is analyzed quarterly and categorized as either performing or non-performing based on certain factors including, but not limited to, financial results, satisfying scheduled payments and compliance with financial covenants. A financing receivable is usually categorized as non-performing only when a borrower experiences financial difficulties and has failed to make scheduled payments. Our Investment Manager then analyzes whether the financing receivable should be placed on a non-accrual status, a credit loss reserve should be established or the financing receivable should be restructured. As part of the assessment, updated collateral value is usually considered and such collateral value can be based on a third party industry expert appraisal or, depending on the type of collateral and accessibility to relevant published guides or market sales data, internally derived fair value. Material events would be specifically disclosed in the discussion of each financing receivable held.

Financing receivables are generally placed in a non-accrual status when payments are more than 90 days past due. Additionally, our Investment Manager periodically reviews the creditworthiness of companies with payments outstanding less than 90 days and based upon our Investment Manager's judgment, these accounts may be placed in a non-accrual status.

In accordance with the cost recovery method, payments received on non-accrual financing receivables are applied to principal if there is doubt regarding the ultimate collectability of principal. If collection of the principal of non-accrual financing receivables is not in doubt, interest income is recognized on a cash basis. Financing receivables in non-accrual status may not be restored to accrual status until all delinquent payments have been received, and we believe recovery of the remaining unpaid receivable is probable.

When our Investment Manager deems it is probable that we will not be able to collect all contractual principal and interest on a non-performing financing receivable, we perform an analysis to determine if a credit loss reserve is necessary. This analysis considers the estimated cash flows from the financing receivable, and/or the collateral value of the asset underlying the financing receivable when financing receivable repayment is collateral dependent. If it is determined that the impaired value of the non-performing financing receivable is less than the net carrying value, we will recognize a credit loss reserve or adjust the existing credit loss reserve with a corresponding charge to earnings. We then charge off a financing receivable in the period that it is deemed uncollectible by reducing the credit loss reserve and the balance of the financing receivable.

Derivative Financial Instruments

We may enter into derivative transactions for purposes of hedging specific financial exposures, including movements in foreign currency exchange rates and changes in interest rates on our non-recourse long-term debt. We enter into these instruments only for hedging underlying exposures. We do not hold or issue derivative financial instruments for purposes other than hedging, except for warrants, which are not hedges. Certain derivatives may not meet the established criteria to be designated as qualifying accounting hedges, even though we believe that these are effective economic hedges.

We recognize all derivative financial instruments as either assets or liabilities on our consolidated balance sheets and measure those instruments at fair value. Changes in the fair value of such instruments are recognized immediately in earnings unless certain criteria are met. These criteria demonstrate that the derivative is expected to be highly effective at offsetting changes in the fair value or expected cash flows of the underlying exposure at both the inception of the hedging relationship and on an ongoing basis and include an evaluation of the counterparty risk and the impact, if any, on the effectiveness of the derivative. If these criteria are met, which we must document and assess at inception and on an ongoing basis, we recognize the changes in fair value of such instruments in accumulated other comprehensive income (loss), a component of equity on our consolidated balance sheets. Changes in the fair value of the ineffective portion of all derivatives are recognized immediately in earnings.

Results of Operations for the Years Ended December 31, 2015 ("2015") and 2014 ("2014")

The following percentages are only as of a stated period and are not expected to be comparable in future periods. Further, these percentages are only representative of the percentage of the carrying value of such assets, finance income or rental income as of each stated period, and as such are not indicative of the concentration of any asset type or customer by the amount of equity invested or our investment portfolio as a whole.

Financing Transactions

The following tables set forth the types of assets securing the financing transactions in our portfolio:

	December 31,							
		201	5		2014	14		
		Net	Percentage of		Net	Percentage of		
		Carrying	Total Net		Carrying	Total Net		
Asset Type		Value	Carrying Value		Value	Carrying Value		
Marine - product tankers	\$	27,594,109	31%	\$	29,515,702	27%		
Platform supply vessels		21,018,401	23%		23,733,731	22%		
Auto manufacturing equipment		14,571,386	16%		-	-		
Lubricant manufacturing and blending equipment		9,242,900	10%		9,336,918	8%		
Vessel - tanker		7,286,544	8%		7,449,455	7%		
Trailers		5,236,929	6%		5,285,695	5%		
Marine - asphalt carrier		3,180,680	4%		4,864,710	4%		
Rail support construction equipment		1,566,213	2%		1,747,023	2%		
Oil field services equipment		-	-		18,250,896	17%		
Marine - dry bulk vessels		-	-		5,595,856	5%		
Metal pipe and tube manufacturing equipment		-	-		2,489,431	2%		
Aircraft parts		-	-		966,362	1%		
	\$	89,697,162	100%	\$	109,235,779	100%		

The net carrying value of our financing transactions includes the balance of our net investment in notes receivable and our net investment in finance leases as of each reporting date.

During 2015 and 2014, certain customers generated significant portions (defined as 10% or more) of our total finance income as follows:

			Il Finance Income
Customer	Asset Type	2015	2014
Gallatin Marine Management, LLC	Platform supply vessel	23%	16%
Ardmore Shipholding Ltd.	Marine - product tankers	20%	14%
Varada Ten Pte. Ltd.	Oil field services equipment	15%	29%
Lubricating Specialties Company	Lubricant manufacturing and blending equipment	12%	8%
		70%	67%

Interest income and prepayment fees from our net investment in notes receivable and finance income from our net investment in finance leases are included in finance income in our consolidated statements of operations.

Non-performing Assets within Financing Transactions

As of December 31, 2014, the net carrying value of our impaired loan related to VAS was \$966,362. The loan was considered impaired during the three months ended December 31, 2014. During 2015, we recorded an additional credit loss of \$697,387 prior to the sale of our interest in the loan to GB for \$268,975 on July 23, 2015. No gain or loss was recognized as a result of the sale. No finance income was recognized since the date the loan was considered impaired. Accordingly, no finance income was recognized in 2015. Finance income recognized on the loan prior to recording the credit loss was \$197,010 for 2014 (see "Significant Transactions" above).

As of December 31, 2015 and 2014, the net carrying value of our impaired loan related to Ensaimada was \$0 and \$5,595,856, respectively. We placed the loan on non-accrual status and a credit loss was recorded during the three months ended June 30, 2015. Interest income was recognized on a cash basis as we expected at the time to continue collecting interest on the loan until the earlier of a proposed prepayment and the maturity of the loan. During the three months ended September 30, 2015, our Investment Manager was advised by Ensaimada that the company's plans for a refinancing transaction that would have enabled it to prepay the loan did not materialize. In addition, Ensaimada failed to make its quarterly interest payment under the loan for the quarter ended September 30, 2015. As a result, our Investment Manager concluded that there was doubt regarding Ensaimada's ability to repay the entire principal balance of the loan at maturity. Accordingly, an additional credit loss was recorded during the three months ended September 30, 2015. During December 2015, our Investment Manager met with Ensaimada to discuss a potential restructuring of the loan, but no agreement was reached. In addition, our Investment Manager considered (i) the upcoming maturity of the loan in November 2016, (ii) the lack of additional discussions with Ensaimada regarding a potential restructuring of the loan since December 2015 and (iii) the fact that the current fair market value of the collateral is less than Ensaimada's senior debt obligations, which has priority over our loan. Based upon these considerations, our Investment Manager determined to fully reserve the outstanding balance due under the loan as of December 31, 2015. The aggregate credit loss recorded during 2015 was \$5,397,913. For 2015 and 2014, we recognized finance income of \$154,659 (of which \$99,970 was recognized on a cash basis) and \$756,499, respectively (see "Significant Transactions" above).

Operating Lease Transactions

The following tables set forth the types of equipment subject to operating leases in our portfolio:

	December 31,							
		2015			2014			
	·	Net	Percentage of		Net	Percentage of		
		Carrying	Total Net		Carrying	Total Net		
Asset Type		Value	Carrying Value	Value		Carrying Value		
Marine - container vessels	\$	66,254,246	36%	\$	71,329,981	44%		
Geotechnical drilling vessel		62,216,845	34%		-	-		
Photolithograph immersion scanner		55,112,962	30%		77,996,663	48%		
Mining equipment		-	-		8,675,135	5%		
Oil field services equipment		-	-		5,200,000	3%		
	\$	183,584,053	100%	\$	163,201,779	100%		

The net carrying value of our operating lease transactions represents the balance of our leased equipment at cost as of each reporting date.

During 2015 and 2014, certain customers generated significant portions (defined as 10% or more) of our total rental income as follows:

		Percentage of Total Rental Income		
Customer	Asset Type	2015	2014	
Inotera Memories, Inc.	Photolithograph immersion scanner	60%	11%	
Hoegh Autoliners Shipping AS	Marine - container vessels	22%	48%	
Murray Energy Corporation	Mining equipment	11%	29%	
Go Frac, LLC	Oil field services equipment	6%	12%	
		99%	100%	

Impaired Assets within Operating Lease Transactions

During 2014, we recognized an impairment charge of \$4,026,090 on the leased equipment related to Go Frac. As of December 31, 2014, the net carrying value of the leased equipment related to Go Frac was \$5,200,000. Rental income of \$2,446,608 was recognized with respect to the lease with Go Frac during 2014. As of March 31, 2015, the leased equipment was classified as assets held for sale on our consolidated balance sheets. As a result, during the three months ended March 31, 2015, we recognized an additional impairment charge of \$1,180,260 to write down the equipment to its estimated fair value, less cost to sell, of \$4,019,740. On May 14, 2015, the equipment was sold at an auction for \$5,542,000 and a gain on sale of assets of \$983,474 was recognized. During 2015, we recognized rental income of \$2,849,632, of which \$2,638,850 was primarily due to the extinguishment of our obligation to return a security deposit to Go Frac pursuant to the terms of the lease (see "Significant Transactions" above).

Revenue and other income for 2015 and 2014 is summarized as follows:

	Years Ended December 31,					
		2015		2014		Change
Finance income	\$	9,568,950	\$	14,762,117	\$	(5,193,167)
Rental income		44,257,695		20,490,276		23,767,419
(Loss) income from investment in joint ventures		(11,289,362)		2,287,746		(13,577,108)
Gain on sale of assets, net		983,474		-		983,474
Other loss		(241,478)		(162,685)		(78,793)
Total revenue and other income	\$	43,279,279	\$	37,377,454	\$	5,901,825

Total revenue and other income for 2015 increased \$5,901,825, or 15.8%, as compared to 2014 primarily attributable to an increase in rental income, which was primarily due to entering into a new operating lease with Inotera during December 2014, partially offset by a decrease in rental income due to the purchase of equipment by Murray in October 2015. The gain on sale of assets in 2015 related to the sale of equipment previously on lease to Go Frac with no comparable gain in 2014. These increases in total revenue and other income were partially offset by our share of the loss from investment in joint ventures related to JAC due to the credit loss recorded by the joint venture during 2015 (see "Significant Transactions" above), as well as a decrease in finance income due to several prepayments on our financing receivables during or subsequent to 2014 and placing the secured term loan to Ensaimada on non-accrual status during 2015.

Expenses for 2015 and 2014 are summarized as follows:

	Years Ended December 31,					
		2015		2014		Change
Management fees	\$	1,820,446	\$	1,815,734	\$	4,712
Administrative expense reimbursements		1,940,952		2,033,317		(92,365)
General and administrative		1,977,476		2,038,656		(61,180)
Interest		6,368,656		5,302,956		1,065,700
Depreciation		32,244,342		12,966,125		19,278,217
Impairment loss		1,180,260		4,026,090		(2,845,830)
Credit loss		6,095,300		634,706		5,460,594
Total expenses	\$	51,627,432	\$	28,817,584	\$	22,809,848

Total expenses for 2015 increased \$22,809,848, or 79.2%, as compared to 2014. The increase in total expenses was primarily due to (i) an increase in depreciation expense on equipment acquired pursuant to the operating lease with Inotera that we entered into during December 2014, (ii) an aggregate credit loss of \$5,397,913 recorded during 2015 related to Ensaimada and (iii) an increase in interest expense on our additional non-recourse long-term debt incurred for the purpose of acquiring the equipment on lease to Inotera. These increases were partially offset by a lower impairment loss recorded during 2015 as compared to 2014 in connection with the equipment previously on lease to Go Frac and a decrease in administrative expense reimbursements due to lower costs incurred on our behalf by our Investment Manager.

Net Income (Loss) Attributable to Noncontrolling Interests

Net income (loss) attributable to noncontrolling interests increased \$2,320,592, from a net loss of \$163,709 in 2014 to net income of \$2,156,883 in 2015. The increase was primarily due to net income recognized in 2015 related to a gain on sale of assets on the equipment previously on lease to Go Frac and additional income recognized as a result of the extinguishment of our obligation to return the security deposit to Go Frac pursuant to the terms of the lease. The net loss recognized in 2014 was primarily due to the recognition of an impairment loss on the equipment previously on lease to Go Frac.

Net (Loss) Income Attributable to Fund Fifteen

As a result of the foregoing factors, net (loss) income attributable to us for 2015 and 2014 was \$(10,505,036) and \$8,723,579, respectively. The net (loss) income attributable to us per weighted average Interest outstanding for 2015 and 2014 was \$(52.69) and \$43.73, respectively.

Financial Condition

This section discusses the major balance sheet variances at December 31, 2015 compared to December 31, 2014.

Total Assets

Total assets decreased \$7,077,847, from \$320,646,657 at December 31, 2014 to \$313,568,810 at December 31, 2015. The decrease in total assets was primarily the result of (i) depreciation on our leased equipment at cost, (ii) our share of the credit loss recorded by our joint venture related to JAC, (iii) the use of cash generated from our investments to repay our non-recourse long-term debt and pay distributions to our partners and noncontrolling interests and (iv) the credit loss recorded related to Ensaimada. The decrease was partially offset by operating income recognized on our investments during 2015 and the acquisition of the Fugro Scout that was partly financed through non-recourse long-term debt.

Total Liabilities

Total liabilities increased \$10,334,807, from \$161,533,923 at December 31, 2014 to \$171,868,730 at December 31, 2015. The increase was primarily due to (i) additional non-recourse long-term debt of \$45,500,000 incurred during 2015 related to the purchase of the Fugro Scout, (ii) an increase in accrued expenses and other liabilities primarily due to an advanced charter hire payment of \$11,250,000 we received pursuant to the lease agreement with Fugro and (iii) an increase in acquisition fees due to our Investment Manager for two new investments we entered into during 2015. These increases were partially offset by scheduled repayments of our non-recourse long-term debt during 2015.

Equity

Equity decreased \$17,412,654, from \$159,112,734 at December 31, 2014 to \$141,700,080 at December 31, 2015. The decrease was primarily related to distributions paid to our partners and noncontrolling interests and our net loss in 2015, partially offset by investments made by noncontrolling interests.

Liquidity and Capital Resources

Summary

At December 31, 2015 and 2014, we had cash of \$18,067,904 and \$20,340,317, respectively. Pursuant to the terms of our offering, we have established a cash reserve in the amount of 0.50% of the gross offering proceeds from the sale of our Interests. As of December 31, 2015, the cash reserve was \$983,445. During our offering period, our main source of cash was from financing activities and our main use of cash was in investing activities. During our operating period, our main source of cash is typically from operating activities and our main use of cash is in investing and financing activities. Our liquidity will vary in the future, increasing to the extent cash flows from investments and proceeds from the sale of our investments exceed expenses and decreasing as we make new investments, pay distributions to our partners and to the extent that expenses exceed cash flows from operations and proceeds from the sale of our investments.

We believe that cash generated from the expected results of our operations will be sufficient to finance our liquidity requirements for the foreseeable future, including distributions to our partners, general and administrative expenses, new investment opportunities, management fees and administrative expense reimbursements.

Our ability to generate cash in the future is subject to general economic, financial, competitive, regulatory and other factors that affect us and our borrowers' and lessees' businesses that are beyond our control.

We have used the net proceeds of the offering to invest in Capital Assets located in North America, Europe and other developed markets, including those in Asia and elsewhere. We have sought and continue to seek to acquire a portfolio of Capital Assets that is comprised of transactions that generate (a) current cash flow from payments of principal and/or interest (in the case of secured loans and other financing transactions) and rental payments (in the case of leases), (b) deferred cash flow by realizing the value of Capital Assets or interests therein at the maturity of the investment, or (c) a combination of both.

Unanticipated or greater than anticipated operating costs or losses (including a borrower's inability to make timely loan payments or a lessee's inability to make timely lease payments) would adversely affect our liquidity. To the extent that working capital may be insufficient to satisfy our cash requirements, we anticipate that we would fund our operations from cash flow generated by investing and financing activities. At December 31, 2015, we had \$8,209,153 available to us under a revolving line of credit pursuant to the borrowing base to fund our short-term liquidity needs. For additional information, see "Financings and Borrowings – Revolving Line of Credit, Recourse" below and Note 8 to our consolidated financial statements. Our General Partner does not intend to fund any cash flow deficit of ours or provide other financial assistance to us.

Cash Flows

The following table sets forth summary cash flow data:

	Years Ended December 31,					
	2015		2014			
Net cash provided by (used in):						
Operating activities	\$ 39,926,315	\$	23,801,708			
Investing activities	3,201,656		(1,775,918)			
Financing activities	 (45,400,384)		(25,982,787)			
Net decrease in cash	\$ (2,272,413)	\$	(3,956,997)			

Note: See the Consolidated Statements of Cash Flows included in "Item 8. Consolidated Financial Statements and Supplementary Data" of this Annual Report on Form 10-K for additional information.

Operating Activities

Cash provided by operating activities increased \$16,124,607, from \$23,801,708 in 2014 to \$39,926,315 in 2015. The increase primarily related to increases in rental payments received as a result of entering into the operating lease with Inotera during 2014 and the collection of certain receivables related to Varada that were included in other assets on our consolidated balance sheets as of December 31, 2014, partially offset by the settlement of accrued liabilities during 2015 related to the purchase of equipment on lease to Inotera.

Investing Activities

Cash flows from investing activities increased \$4,977,574, from a use of cash of \$1,775,918 in 2014 to a source of cash of \$3,201,656 in 2015. The increase was primarily due to a decrease in cash used to invest in new notes receivable and joint ventures during 2015 as compared to 2014, as well as an increase in proceeds received due to the sale of certain equipment during 2015. The increase was partially offset by (i) an increase in cash used to acquire the assets on lease to Challenge and Fugro during 2015 as compared to the cash used to acquire the equipment on lease to Inotera during 2014, (ii) less principal received on notes receivable due to several prepayments during or subsequent to 2014 and (iii) restricted cash contributions pursuant to a provision in the non-recourse long-term debt agreement related to Fugro in 2015.

Financing Activities

Cash used in financing activities increased \$19,417,597, from \$25,982,787 in 2014 to \$45,400,384 in 2015. The increase was primarily due to an increase in repayment of our non-recourse long-term debt during 2015 primarily related to the purchase of equipment on lease to Inotera in 2014 and an increase in distributions paid to our noncontrolling interests during 2015. These increases were partially offset by an increase in contributions made by noncontrolling interests related to Challenge and Fugro.

Financings and Borrowings

Non-Recourse Long-Term Debt

We had non-recourse long-term debt obligations at December 31, 2015 and 2014 of \$149,701,639 and \$146,012,447, respectively, related to certain vessels, the Lewek Ambassador, the Hoegh Copenhagen, the Ardmore Capella, the Ardmore Calypso and the Fugro Scout, and certain mining, oil field services and photolithograph scanning equipment. All of our non-recourse long-term debt obligations consist of notes payable in which the lender has a security interest in the underlying assets. If the borrower were to default on the underlying lease, resulting in our default on the non-recourse long-term debt, the assets could be foreclosed upon and the proceeds would be remitted to the lender in extinguishment of that debt. As of December 31, 2015 and 2014, the total carrying value of assets subject to non-recourse long term debt was \$228,696,073 and \$209,087,320, respectively.

At December 31, 2015, we were in compliance with all covenants related to our non-recourse long-term debt.

Revolving Line of Credit, Recourse

We entered into an agreement with CB&T for a revolving line of credit through March 31, 2015 of up to \$10,000,000 (the "Facility"), which is secured by all of our assets not subject to a first priority lien. On March 31, 2015, we extended the Facility through May 30, 2017 and the amount available under the Facility was increased to \$12,500,000. As part of such amendment, we paid debt financing costs of \$47,500. Amounts available under the Facility are subject to a borrowing base that is determined, subject to certain limitations, by the present value of the future receivables under certain loans and lease agreements in which we have a beneficial interest.

The interest rate for general advances under the Facility is CB&T's prime rate. We may elect to designate up to five advances on the outstanding principal balance of the Facility to bear interest at LIBOR plus 2.5% per year. In all instances, borrowings under the Facility are subject to an interest rate floor of 4.0% per year. In addition, we are obligated to pay an annualized 0.5% fee on unused commitments under the Facility. At December 31, 2015, there were no obligations outstanding under the Facility and we were in compliance with all covenants related to the Facility.

At December 31, 2015, we had \$8,209,153 available under the Facility pursuant to the borrowing base.

Distributions

We, at our General Partner's discretion, pay monthly distributions to our limited partners beginning with the first month after each such limited partner's admission and expect to continue to pay such distributions until the termination of our operating period. We paid distributions of \$159,507 and \$159,590 to our General Partner in 2015 and 2014, respectively. We paid distributions to our limited partners in the amount of \$15,791,266 and \$15,799,439 in 2015 and 2014, respectively. We paid distributions to our noncontrolling interests in the amount of \$2,014,802 and \$1,296,007 in 2015 and 2014, respectively.

Commitments and Contingencies and Off-Balance Sheet Transactions

Commitments and Contingencies

At the time we acquire or divest of an interest in Capital Assets, we may, under very limited circumstances, agree to indemnify the seller or buyer for specific contingent liabilities. Our General Partner believes that any liability of ours that may arise as a result of any such indemnification obligations will not have a material adverse effect on our consolidated financial condition or results of operations taken as a whole. We are a party to the Facility, as discussed in "Financings and Borrowings – Revolving Line of Credit, Recourse" above. We had no borrowings under the Facility at December 31, 2015.

At December 31, 2015, we had non-recourse and other debt obligations. Each lender has a security interest in the majority of the assets collateralizing each non-recourse debt instrument and an assignment of the rental payments under the lease associated with the assets. If the lessee defaults on the lease, the assets could be foreclosed upon and the proceeds would be remitted to the lender in extinguishment of the non-recourse debt. At December 31, 2015, our outstanding non-recourse long-term indebtedness and seller's credits totaled \$163,138,726.

Principal and interest maturities of our debt, related interest and seller's credits consisted of the following at December 31, 2015:

	 Payments Due By Period							
	 Total		1 Year		2 - 3 Years		4 - 5 Years	Thereafter
Non-recourse debt	\$ 149,701,639	\$	50,029,972	\$	37,796,667	\$	61,875,000	\$ -
Non-recourse debt interest*	21,386,700		6,121,341		7,806,748		7,458,611	-
Seller's credits	 19,450,000		40,000		80,000		8,280,000	11,050,000
	\$ 190,538,339	\$	56,191,313	\$	45,683,415	\$	77,613,611	\$ 11,050,000

^{*} Based on fixed or variable rates in effect at December 31, 2015.

In connection with certain debt obligations, we are required to maintain restricted cash balances with certain banks. At December 31, 2015, we had restricted cash of \$4,182,520, which is presented within other assets in our consolidated balance sheets.

Off-Balance Sheet Transactions

None.

Inflation and Interest Rates

The potential effects of inflation on us are difficult to predict. If the general economy experiences significant rates of inflation, however, it could affect us in a number of ways. We do not currently have or expect to have rent escalation clauses tied to inflation in our leases and most of our notes receivable contain fixed interest rates. The anticipated residual values to be realized upon the sale or re-lease of equipment upon lease termination (and thus the overall cash flow from our leases) may increase with inflation as the cost of similar new and used equipment increases.

If interest rates increase or decrease significantly, our leases and notes receivable already in place would generally not be affected.

Item 7A. Quantitative and Qualitative Disclosures About Market Risk

Smaller reporting companies are not required to provide the information required by this item.

Item 8. Consolidated Financial Statements and Supplementary Data

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Report of Independent Registered Public Accounting Firm

The Partners ICON ECI Fund Fifteen, L.P.

We have audited the accompanying consolidated balance sheets of ICON ECI Fund Fifteen, L.P. (the "Partnership") as of December 31, 2015 and 2014, and the related consolidated statements of operations, changes in equity and cash flows for each of the two years in the period ended December 31, 2015. Our audits also included the financial statement schedule listed in the Index at Item 15(a)(2). These financial statements and schedule are the responsibility of the Partnership's management. Our responsibility is to express an opinion on these financial statements and schedule based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. We were not engaged to perform an audit of the Partnership's internal control over financial reporting. Our audits included consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Partnership's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the consolidated financial position of ICON ECI Fund Fifteen, L.P. at December 31, 2015 and 2014, and the consolidated results of its operations and its cash flows for each of the two years in the period ended December 31, 2015, in conformity with U.S. generally accepted accounting principles. Also, in our opinion, the related financial statement schedule, when considered in relation to the basic financial statements taken as a whole, presents fairly in all material respects the information set forth therein.

/s/ ERNST & YOUNG LLP

New York, New York March 24, 2016

ICON ECI Fund Fifteen, L.P. (A Delaware Limited Partnership) Consolidated Balance Sheets

		December 31,		
		2015	2014	
Assets				
Cash	\$	18,067,904 \$	20,340,317	
Net investment in notes receivable		30,013,756	59,584,520	
Leased equipment at cost (less accumulated depreciation of				
\$40,253,258 and \$25,974,093, respectively)		183,584,053	163,201,779	
Net investment in finance leases		59,683,406	49,651,259	
Investment in joint ventures		13,209,019	22,255,221	
Other assets		9,010,672	5,613,561	
Total assets	\$	313,568,810 \$	320,646,657	
Liabilities and	Equity			
Liabilities:				
Non-recourse long-term debt	\$	149,701,639 \$	146,012,447	
Due to General Partner and affiliates, net		5,682,643	2,870,701	
Accrued expenses and other liabilities		16,484,448	12,650,775	
Total liabilities		171,868,730	161,533,923	
Commitments and contingencies (Note 13)				
Equity:				
Partners' equity:				
Limited partners		123,445,636	149,696,027	
General Partner		(520,252)	(255,695)	
Total partners' equity		122,925,384	149,440,332	
Noncontrolling interests		18,774,696	9,672,402	
Total equity		141,700,080	159,112,734	
Total liabilities and equity	\$	313,568,810 \$	320,646,657	

See accompanying notes to consolidated financial statements. 29

ICON ECI Fund Fifteen, L.P. (A Delaware Limited Partnership) Consolidated Statements of Operations

		Years Ended December 31,			
		2015		2014	
Revenue and other income:					
Finance income	\$	9,568,950	\$	14,762,117	
Rental income		44,257,695		20,490,276	
(Loss) income from investment in joint ventures		(11,289,362)		2,287,746	
Gain on sale of assets, net		983,474		-	
Other loss		(241,478)		(162,685)	
Total revenue and other income		43,279,279		37,377,454	
Expenses:					
Management fees		1,820,446		1,815,734	
Administrative expense reimbursements		1,940,952		2,033,317	
General and administrative		1,977,476		2,038,656	
Interest		6,368,656		5,302,956	
Depreciation		32,244,342		12,966,125	
Impairment loss		1,180,260		4,026,090	
Credit loss		6,095,300		634,706	
Total expenses		51,627,432		28,817,584	
Net (loss) income		(8,348,153)		8,559,870	
Less: net income (loss) attributable to noncontrolling interests		2,156,883		(163,709)	
Net (loss) income attributable to Fund Fifteen	\$	(10,505,036)	\$	8,723,579	
Net (loss) income attributable to Fund Fifteen allocable to:					
Limited partners	\$	(10,399,986)	\$	8,636,343	
General Partner		(105,050)		87,236	
	\$	(10,505,036)	\$	8,723,579	
Weighted average number of limited partnership interests outstanding		197,385		197,489	
Net (loss) income attributable to Fund Fifteen per weighted average limited					
partnership interest outstanding	<u>\$</u>	(52.69)	\$	43.73	

See accompanying notes to consolidated financial statements. $\label{eq:consolidated} 30$

ICON ECI Fund Fifteen, L.P. (A Delaware Limited Partnership) Consolidated Statements of Changes in Equity

Partners' Equity Limited Total General Partnership Limited Partners' Noncontrolling Total Partners Equity Interests Partner Equity Interests (183,341) \$ Balance, December 31, 2013 197,489 \$ 156,859,123 \$ 156,675,782 \$ 11,123,203 \$ 167,798,985 Net income (loss) 8,636,343 87,236 8,723,579 (163,709)8,559,870 Distributions (15,799,439) (159,590)(15,959,029) (1,296,007)(17,255,036) Investments by noncontrolling interests 8,915 8,915 159,112,734 197,489 149,696,027 (255,695) 149,440,332 9,672,402 Balance, December 31, 2014 (10,399,986) (105,050)Net (loss) income (10,505,036) 2,156,883 (8,348,153) Distributions (15,791,266) (159,507) (15,950,773)(2,014,802)(17,965,575)Investments by noncontrolling interests 8,960,213 8,960,213 (59,139) Repurchase of limited partnership interests (59,139) (104)(59,139)Balance, December 31, 2015 197,385 123,445,636 \$ (520,252) \$ 122,925,384 18,774,696 \$ 141,700,080

See accompanying notes to consolidated financial statements.

ICON ECI Fund Fifteen, L.P. (A Delaware Limited Partnership) Consolidated Statements of Cash Flows

		Years Ended December 31,		
		2015		2014
Cash flows from operating activities:				
Net (loss) income	\$	(8,348,153)	\$	8,559,870
Adjustments to reconcile net (loss) income to net cash provided by operating activities:				
Finance income		1,763,964		2,241,676
Credit loss		6,095,300		634,706
Rental income paid directly to lenders by lessees		(2,925,234)		(5,674,892)
Rental income recovered from forfeited security deposit		(2,638,850)		-
Loss (income) from investment in joint ventures		11,289,362		(2,287,746)
Depreciation		32,244,342		12,966,125
Impairment loss		1,180,260		4,026,090
Interest expense on non-recourse financing paid directly to lenders by lessees		207,945		548,075
Interest expense from amortization of debt financing costs		386,184		206,988
Interest expense from amortization of seller's credit		303,742		300,190
Other financial loss		212,277		296,250
Gain on sale of assets, net		(983,474)		-
Paid-in-kind interest		17,931		33,932
Changes in operating assets and liabilities:				
Other assets		2,217,243		(485,155)
Deferred revenue		(600,044)		771,923
Due from General Partner and affiliates, net		131,915		(104,174)
Distributions from joint ventures		1,080,288		713,093
Accrued expenses and other liabilities		(1,708,683)		1,054,757
Net cash provided by operating activities		39,926,315		23,801,708
Cash flows from investing activities:				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Purchase of equipment		(21,879,088)		(16,339,411)
Proceeds from sale of leased equipment		5,164,076		-
Investment in joint ventures		(5,039,627)		(8,755,315)
Principal received on finance leases		4,433,811		4,048,431
Investment in notes receivable		-		(9,009,923)
Distributions received from joint ventures in excess of profits		1,716,179		1,217,206
Change in restricted cash		(3,000,000)		
Principal received on notes receivable		21,806,305		27,063,094
Net cash provided by (used in) investing activities	-	3,201,656		(1,775,918)
Cash flows from financing activities:		5,201,000		(1,770,510)
Repayment of non-recourse long-term debt		(34,800,739)		(8,736,666)
Payment of debt financing costs		(722,644)		(0,750,000)
Investments by noncontrolling interests		8,147,713		8,915
Distributions to noncontrolling interests		(2,014,802)		(1,296,007)
Repurchase of limited partnership interests		(59,139)		(1,270,007)
Distributions to partners		(15,950,773)		(15,959,029)
Net cash used in financing activities		(45,400,384)		(25,982,787)
Net decrease in cash		(2,272,413)		(3,956,997)
Cash, beginning of year		20,340,317		24,297,314
Cash, end of year	\$	18,067,904	\$	20,340,317
Cash, thu of year	φ	10,007,904	φ	20,340,317

See accompanying notes to consolidated financial statements.

ICON ECI Fund Fifteen, L.P. (A Delaware Limited Partnership) Consolidated Statements of Cash Flows

		Years Ended December 31,				
		20	2015		2014	
Supplemental disclosure of cash flow information:						
Cash paid for interest		\$	3,697,030	\$	4,066,809	
Supplemental disclosure of non-cash investing and financing activities:						
Vessel purchased with non-recourse long-term debt paid directly to seller		\$	45,500,000	\$	63,565,710	
Proceeds from sale of equipment paid directly to lender in settlement		'				
of non-recourse long-term debt and interest		\$	4,292,780	\$	-	
Interest reserve net against principal repayment of note receivable		\$	-	\$	206,250	
Principal and interest on non-recourse long-term debt			_			
paid directly to lenders by lessees		\$	2,925,234	\$	5,674,892	
Vessel purchased with subordinated non-recourse financing provided by seller		\$	6,905,258	\$	-	
Investment by noncontrolling interests		\$	812,500	\$	_	
Unfunded debt financing costs		\$	682,500	\$	-	
Acquisition fees payable to Investment Manager		\$	2,662,096	\$		
	33	'-				

ICON ECI Fund Fifteen, L.P. (A Delaware Limited Partnership) Notes to Consolidated Financial Statements December 31, 2015

(1) Organization

ICON ECI Fund Fifteen, L.P. (the "Partnership") was formed on September 23, 2010 as a Delaware limited partnership. When used in these notes to consolidated financial statements, the terms "we," "our" or similar terms refer to the Partnership and its consolidated subsidiaries. Our offering period commenced on June 6, 2011 and ended on June 6, 2013, at which time we entered our operating period.

With the proceeds from limited partnership interests ("Interests") sold and the cash generated from our initial investments, we (i) primarily originate or acquire a diverse pool of investments in domestic and international businesses, which investments are primarily structured as debt and debt-like financings (such as loans and leases) that are collateralized by business-essential equipment and corporate infrastructure (collectively, "Capital Assets") utilized by such companies to operate their businesses, as well as other strategic investments in or collateralized by Capital Assets that ICON GP 15, LLC, a Delaware limited liability company and our general partner (the "General Partner"), believes will provide us with a satisfactory, risk-adjusted rate of return, (ii) pay fees and expenses and (iii) established a cash reserve.

Our General Partner makes investment decisions on our behalf and manages our business. Additionally, our General Partner has a 1% interest in our profits, losses, distributions and liquidation proceeds. Our initial capitalization was \$1,001, which consisted of \$1 from our General Partner and \$1,000 from ICON Capital, LLC, a Delaware limited liability company and our investment manager (the "Investment Manager"). We offered Interests on a "best efforts" basis with the intention of raising up to \$418,000,000 of capital, consisting of 420,000 Interests, of which 20,000 had been reserved for issuance pursuant to our distribution reinvestment plan (the "DRIP Plan"). The DRIP Plan allowed limited partners to purchase Interests with distributions received from us and/or certain of our affiliates, subject to certain restrictions.

As of July 28, 2011 (the "Initial Closing Date"), we raised a minimum of \$1,200,000 from the sale of Interests, at which time we commenced operations. Upon the commencement of operations, we returned the initial capital contribution of \$1,000 to our Investment Manager. From June 6, 2011 through June 6, 2013, we sold 197,597 Interests to 4,644 limited partners, representing \$196,688,918 of capital contributions. During the period from the Initial Closing Date through June 6, 2013, we paid the following commissions and fees in connection with our offering of Interests: (i) sales commissions to third parties in the amount of \$13,103,139 and (ii) dealer-manager fees in the amount of \$5,749,021 to CĪON Securities, LLC, formerly known as ICON Securities, LLC, an affiliate of our General Partner and the dealer-manager of our offering ("CĪON Securities"). In addition, during such period, our General Partner and its affiliates, on our behalf, incurred organizational and offering expenses in the amount of \$2,730,919, which were recorded as a reduction of partners' equity.

Partners' capital accounts are increased for their initial capital contribution plus their proportionate share of earnings and decreased by their proportionate share of losses and distributions. Profits, losses, distributions and liquidation proceeds are allocated 99% to the limited partners and 1% to our General Partner until the aggregate amount of distributions paid to limited partners equals the sum of the limited partners' aggregate capital contributions, plus an 8% cumulative annual return on their aggregate unreturned capital contributions, compounded daily. After such time, distributions will be allocated 90% to the limited partners and 10% to our General Partner.

(2) Summary of Significant Accounting Policies

Basis of Presentation and Consolidation

Our accompanying consolidated financial statements have been prepared in accordance with U.S. generally accepted accounting principles ("U.S. GAAP"). In the opinion of our General Partner, all adjustments, which are of a normal recurring nature, considered necessary for a fair presentation have been included.

The consolidated financial statements include our accounts and the accounts of our majority-owned subsidiaries and other controlled entities. All intercompany accounts and transactions have been eliminated in consolidation. In joint ventures where we have a controlling financial interest, the financial condition and results of operations of the joint venture are consolidated. Noncontrolling interest represents the minority owner's proportionate share of its equity in the joint venture. The noncontrolling interest is adjusted for the minority owner's share of the earnings, losses, investments and distributions of the joint venture.

We account for our noncontrolling interests in joint ventures where we have influence over financial and operational matters, generally 50% or less ownership interest, under the equity method of accounting. In such cases, our original investments are recorded at cost and adjusted for our share of earnings, losses and distributions. We account for investments in joint ventures where we have virtually no influence over financial and operational matters using the cost method of accounting. In such cases, our original investments are recorded at cost and any distributions received are recorded as revenue. All of our investments in joint ventures are subject to our impairment review policy.

We report noncontrolling interests as a separate component of consolidated equity and net income (loss) attributable to noncontrolling interests is included in consolidated net (loss) income. The attribution of net (loss) income between controlling and noncontrolling interests is disclosed on the accompanying consolidated statements of operations.

Net (loss) income attributable to us per weighted average Interest outstanding is based upon the weighted average number of Interests outstanding during the year.

Cash and Cash Equivalents

Cash and cash equivalents include cash in banks and highly liquid investments with original maturity dates of three months or less.

Our cash and cash equivalents are held principally at two financial institutions and at times may exceed insured limits. We have placed these funds in high quality institutions in order to minimize risk relating to exceeding insured limits.

Restricted Cash

Cash that is restricted from use in operations is generally classified as restricted cash. Classification of changes in restricted cash within the consolidated statements of cash flows depends on the predominant source of the related cash flows. For the year ended December 31, 2015, the predominant change in restricted cash was related to cash contributions restricted for the purpose of maintaining certain minimum cash reserves pursuant to a provision in the non-recourse long-term debt agreement. For the year ended December 31, 2014, the predominant cash outflow from restricted cash was related to the release of interest income receipts previously restricted pursuant to a provision in the non-recourse long-term debt agreement. As a result, changes in restricted cash were classified within net cash provided by (used in) investing activities and operating activities for the years ended December 31, 2015 and 2014, respectively.

Debt Financing Costs

Expenses associated with the incurrence of debt are capitalized and amortized to interest expense over the term of the debt instrument using the effective interest rate method. These costs are included in other assets on our consolidated balance sheets.

Leased Equipment at Cost

Investments in leased equipment are stated at cost less accumulated depreciation. Leased equipment is depreciated on a straight-line basis over the lease term, which ranges from 2 to 12 years, to the asset's residual value.

Our Investment Manager has an investment committee that approves each new equipment lease and other financing transaction. As part of its process, the investment committee determines the estimated residual value, if any, to be used once the investment has been approved. The factors considered in determining the estimated residual value include, but are not limited to, the creditworthiness of the potential lessee, the type of equipment considered, how the equipment is integrated into the potential lessee's business, the length of the lease and the industry in which the potential lessee operates. Residual values are reviewed for impairment in accordance with our impairment review policy.

The residual value assumes, among other things, that the asset is utilized normally in an open, unrestricted and stable market. Short-term fluctuations in the marketplace are disregarded and it is assumed that there is no necessity either to dispose of a significant number of the assets, if held in quantity, simultaneously or to dispose of the asset quickly. The residual value is calculated using information from various external sources, such as trade publications, auction data, equipment dealers, wholesalers and industry experts, as well as inspection of the physical asset and other economic indicators.

Depreciation

We record depreciation expense on equipment when the lease is classified as an operating lease. In order to calculate depreciation, we first determine the depreciable base, which is the equipment cost less the estimated residual value at lease termination. Depreciation expense is recorded on a straight-line basis over the lease term.

Asset Impairments

The significant assets in our portfolio are periodically reviewed, no less frequently than annually or when indicators of impairment exist, to determine whether events or changes in circumstances indicate that the carrying value of an asset may not be recoverable. An impairment loss will be recognized only if the carrying value of a long-lived asset is not recoverable and exceeds its fair market value. If there is an indication of impairment, we will estimate the future cash flows (undiscounted and without interest charges) expected from the use of the asset and its eventual disposition. Future cash flows are the future cash inflows expected to be generated by an asset less the future outflows expected to be necessary to obtain those inflows. If an impairment is determined to exist, the impairment loss will be measured as the amount by which the carrying value of a long-lived asset exceeds its fair value and recorded in our consolidated statements of operations in the period the determination is made.

The events or changes in circumstances that generally indicate that an asset may be impaired are (i) the estimated fair value of the underlying asset is less than its carrying value or (ii) the lessee is experiencing financial difficulties and it does not appear likely that the estimated proceeds from the disposition of the asset will be sufficient to satisfy the residual position in the asset and, if applicable, the remaining obligation to the non-recourse lender. Generally in the latter situation, the residual position relates to equipment subject to third-party non-recourse debt where the lessee remits its rental payments directly to the lender and we do not recover our residual position until the non-recourse debt is repaid in full. The preparation of the undiscounted cash flows requires the use of assumptions and estimates, including the level of future rents, the residual value expected to be realized upon disposition of the asset, estimated downtime between re-leasing events and the amount of re-leasing costs. Our Investment Manager's review for impairment includes a consideration of the existence of impairment including third-party appraisals, published values for similar assets, recent transactions for similar assets, adverse changes in market conditions for specific asset types and the occurrence of significant adverse changes in general industry and market conditions that could affect the fair value of the asset.

Lease Classification and Revenue Recognition

Each equipment lease we enter into is classified as either a finance lease or an operating lease, based upon the terms of each lease. The estimated residual value is a critical component of and can directly influence the determination as to whether a lease is classified as an operating or a finance lease.

For finance leases, we capitalize, at lease inception, the total minimum lease payments receivable from the lessee, the estimated unguaranteed residual value of the equipment at lease termination and the initial direct costs related to the lease, less unearned income. Unearned income represents the difference between the sum of the minimum lease payments receivable, plus the estimated unguaranteed residual value, minus the cost of the leased equipment. Unearned income is recognized as finance income over the term of the lease using the effective interest rate method.

For operating leases, rental income is recognized on a straight-line basis over the lease term. Billed operating lease receivables are included in accounts receivable until collected or written off. We record a reserve if we deem any receivable not collectible. The difference between the timing of the cash received and the income recognized on a straight-line basis is recognized as either deferred revenue or other assets, as appropriate. Initial direct costs are capitalized as a component of the cost of the equipment and depreciated over the lease term.

Notes Receivable and Revenue Recognition

Notes receivable are reported in our consolidated balance sheets at the outstanding principal balance, plus costs incurred to originate the loans, net of any unamortized premiums or discounts on purchased loans. We use the effective interest rate method to recognize finance income, which produces a constant periodic rate of return on the investment. Unearned income, discounts and premiums are amortized to finance income in our consolidated statements of operations using the effective interest rate method. Interest receivable related to the unpaid principal is recorded separately from the outstanding balance in

our consolidated balance sheets. Upon the prepayment of a note receivable, any prepayment penalties and unamortized loan origination, closing and commitment fees are recorded as part of finance income in our consolidated statements of operations. Our notes receivable may contain a paid-in-kind ("PIK") interest provision. Any PIK interest, if deemed collectible, will be added to the principal balance of the note receivable and is recorded as income.

Credit Quality of Notes Receivable and Finance Leases and Credit Loss Reserve

Our Investment Manager monitors the ongoing credit quality of our financing receivables by (i) reviewing and analyzing a borrower's financial performance on a regular basis, including review of financial statements received on a monthly, quarterly or annual basis as prescribed in the loan or lease agreement, (ii) tracking the relevant credit metrics of each financing receivable and a borrower's compliance with financial and non-financial covenants, (iii) monitoring a borrower's payment history and public credit rating, if available, and (iv) assessing our exposure based on the current investment mix. As part of the monitoring process, our Investment Manager may physically inspect the collateral or a borrower's facility and meet with a borrower's management to better understand such borrower's financial performance and its future plans on an as-needed basis.

As our financing receivables, generally notes receivable and finance leases, are limited in number, our Investment Manager is able to estimate the credit loss reserve based on a detailed analysis of each financing receivable as opposed to using portfolio-based metrics. Our Investment Manager does not use a system of assigning internal risk ratings to each of our financing receivables. Rather, each financing receivable is analyzed quarterly and categorized as either performing or non-performing based on certain factors including, but not limited to, financial results, satisfying scheduled payments and compliance with financial covenants. A financing receivable is usually categorized as non-performing only when a borrower experiences financial difficulties and has failed to make scheduled payments. Our Investment Manager then analyzes whether the financing receivable should be placed on a non-accrual status, a credit loss reserve should be established or the financing receivable should be restructured. As part of the assessment, updated collateral value is usually considered and such collateral value can be based on a third party industry expert appraisal or, depending on the type of collateral and accessibility to relevant published guides or market sales data, internally derived fair value. Material events would be specifically disclosed in the discussion of each financing receivable held.

Financing receivables are generally placed in a non-accrual status when payments are more than 90 days past due. Additionally, our Investment Manager periodically reviews the creditworthiness of companies with payments outstanding less than 90 days and based upon our Investment Manager's judgment, these accounts may be placed in a non-accrual status.

In accordance with the cost recovery method, payments received on non-accrual financing receivables are applied to principal if there is doubt regarding the ultimate collectability of principal. If collection of the principal of non-accrual financing receivables is not in doubt, interest income is recognized on a cash basis. Financing receivables in non-accrual status may not be restored to accrual status until all delinquent payments have been received, and we believe recovery of the remaining unpaid receivable is probable.

When our Investment Manager deems it is probable that we will not be able to collect all contractual principal and interest on a non-performing financing receivable, we perform an analysis to determine if a credit loss reserve is necessary. This analysis considers the estimated cash flows from the financing receivable, and/or the collateral value of the asset underlying the financing receivable when financing receivable repayment is collateral dependent. If it is determined that the impaired value of the non-performing financing receivable is less than the net carrying value, we will recognize a credit loss reserve or adjust the existing credit loss reserve with a corresponding charge to earnings. We then charge off a financing receivable in the period that it is deemed uncollectible by reducing the credit loss reserve and the balance of the financing receivable.

Initial Direct Costs

We capitalize initial direct costs, including acquisition fees, associated with the origination and funding of leased assets and other financing transactions. We pay acquisition fees to our Investment Manager of 2.5% of the purchase price of the investment made in Capital Assets by or on our behalf, including, but not limited to, the cash paid, indebtedness incurred or assumed, and the excess of the collateral value of the Capital Assets over the amount of the investment, if any. The costs of each transaction are amortized over the transaction term using the straight-line method for operating leases and the effective interest rate method for finance leases and notes receivable in our consolidated statements of operations. Costs related to leases or other financing transactions that are not consummated are expensed in our consolidated statements of operations.

Derivative Financial Instruments

We may enter into derivative transactions for purposes of hedging specific financial exposures, including movements in foreign currency exchange rates and changes in interest rates on our non-recourse long-term debt. We enter into these instruments only for hedging underlying exposures. We do not hold or issue derivative financial instruments for purposes other than hedging, except for warrants, which are not hedges. Certain derivatives may not meet the established criteria to be designated as qualifying accounting hedges, even though we believe that these are effective economic hedges.

We recognize all derivative financial instruments as either assets or liabilities on the consolidated balance sheets and measure those instruments at fair value. Changes in the fair value of such instruments are recognized immediately in earnings unless certain criteria are met. These criteria demonstrate that the derivative is expected to be highly effective at offsetting changes in the fair value or expected cash flows of the underlying exposure at both the inception of the hedging relationship and on an ongoing basis and include an evaluation of the counterparty risk and the impact, if any, on the effectiveness of the derivative. If these criteria are met, which we must document and assess at inception and on an ongoing basis, we recognize the changes in fair value of such instruments in accumulated other comprehensive income, a component of equity on the consolidated balance sheets. Changes in the fair value of the ineffective portion of all derivatives are recognized immediately in earnings.

Income Taxes

We are taxed as a partnership for federal and state income tax purposes. Therefore, no provision for federal and state income taxes has been recorded since the liability for such taxes is the responsibility of each of the individual partners rather than our business as a whole. We are potentially subject to New York City unincorporated business tax ("UBT"), which is imposed on the taxable income of any active trade or business carried on in New York City. The UBT is imposed for each taxable year at a rate of approximately 4% of taxable income that is allocable to New York City. Our federal, state and local income tax returns for tax years for which the applicable statutes of limitations have not expired are subject to examination by the applicable taxing authorities. All penalties and interest, if any, associated with income taxes are included in general and administrative expense on the consolidated statements of operations. Conclusions regarding tax positions are subject to review and may be adjusted at a later date based on factors including, but not limited to, on-going analyses of tax laws, regulations and interpretations thereof. We did not have any material liabilities recorded related to uncertain tax positions nor did we have any unrecognized tax benefits as of the periods presented herein.

Use of Estimates

The preparation of financial statements in conformity with U.S. GAAP requires our General Partner to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities as of the date of the consolidated financial statements and the reported amounts of revenue and expenses during the reporting period. Significant estimates primarily include the determination of credit loss reserves, impairment losses, estimated useful lives and residual values. Actual results could differ from those estimates.

Recent Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2014-09, Revenue from Contracts with Customers ("ASU 2014-09"), requiring revenue to be recognized in an amount that reflects the consideration expected to be received in exchange for goods and services. This new revenue standard may be applied retrospectively to each prior period presented, or retrospectively with the cumulative effect recognized as of the date of adoption. In August 2015, FASB issued ASU No. 2015-14, Revenue from Contracts with Customers — Deferral of the Effective Date ("ASU 2015-14"), which defers implementation of ASU 2014-09 by one year. Under such deferral, the adoption of ASU 2014-09 becomes effective for us on January 1, 2018, including interim periods within that reporting period. Early adoption is permitted, but not before our original effective date of January 1, 2017. We are currently in the process of evaluating the impact of the adoption of ASU 2014-09 on our consolidated financial statements.

In August 2014, FASB issued ASU No. 2014-15, Presentation of Financial Statements – Going Concern: Disclosure of Uncertainties about an Entity's Ability to Continue as a Going Concern ("ASU 2014-15"), which provides guidance about management's responsibility to evaluate whether there is substantial doubt about an entity's ability to continue as a going concern and to provide related footnote disclosures. The adoption of ASU 2014-15 becomes effective for us on our fiscal year

ending December 31, 2016, and all subsequent annual and interim periods. Early adoption is permitted. The adoption of ASU 2014-15 is not expected to have a material effect on our consolidated financial statements.

In January 2015, FASB issued ASU No. 2015-01, *Income Statement – Extraordinary and Unusual Items: Simplifying Income Statement Presentation by Eliminating the Concept of Extraordinary Items* ("ASU 2015-01"), which simplifies income statement presentation by eliminating the concept of extraordinary items. The adoption of ASU 2015-01 becomes effective for us on January 1, 2016, including interim periods within that reporting period. Early adoption is permitted. The adoption of ASU 2015-01 is not expected to have a material effect on our consolidated financial statements.

In February 2015, FASB issued ASU No. 2015-02, Consolidation – Amendments to the Consolidation Analysis ("ASU 2015-02"), which modifies the evaluation of whether limited partnerships and similar legal entities are variable interest entities or voting interest entities, eliminates the presumption that a general partner should consolidate a limited partnership, and affects the consolidation analysis by reducing the frequency of application of related party guidance and excluding certain fees in the primary beneficiary determination. The adoption of ASU 2015-02 becomes effective for us on January 1, 2016, including interim periods within that reporting period. Early adoption is permitted. The adoption of ASU 2015-02 is not expected to have a material effect on our consolidated financial statements.

In April 2015, FASB issued ASU No. 2015-03, Interest – Imputation of Interest: Simplifying the Presentation of Debt Issuance Costs ("ASU 2015-03"), which requires debt issuance costs related to a recognized debt liability to be presented in the balance sheet as a direct deduction from the carrying amount of such debt liability, consistent with debt discounts. In August 2015, FASB issued ASU No. 2015-15, Interest – Imputation of Interest: Presentation and Subsequent Measurement of Debt Issuance Costs Associated with Line-of-Credit Arrangements ("ASU 2015-15"), which further specifies the SEC Staff's view on the presentation and subsequent measurement of debt issuance costs associated with line of credit arrangements. ASU 2015-03 and ASU 2015-15 will be applied on a retrospective basis. The adoption of ASU 2015-03 and ASU 2015-15 becomes effective for us on January 1, 2016, including interim periods within that reporting period. Early adoption is permitted. The adoption of ASU-2015-03 and ASU 2015-15 is not expected to have a material effect on our consolidated financial statements. Upon adoption of both accounting standards updates, debt issuance costs associated with non-recourse long-term debt will be reclassified in our consolidated balance sheets from other assets to non-recourse long-term debt, while debt issuance costs associated with line of credit arrangements will continue to be presented in other assets on our consolidated balance sheets.

In January 2016, FASB issued ASU No. 2016-01, Financial Instruments – Overall: Recognition and Measurement of Financial Assets and Financial Liabilities ("ASU 2016-01"), which provides guidance related to accounting for equity investments, financial liabilities under the fair value option, and the presentation and disclosure requirements for financial instruments. In addition, FASB clarified guidance related to the valuation allowance assessment when recognizing deferred tax assets resulting from unrealized losses on available-for-sale debt securities. The adoption of ASU 2016-01 becomes effective for us on January 1, 2018, including interim periods within that reporting period. We are currently in the process of evaluating the impact of the adoption of ASU 2016-01 on our consolidated financial statements.

In February 2016, FASB issued ASU No. 2016-02, *Leases* ("ASU 2016-02"), which requires lessees to recognize assets and liabilities for leases with lease terms greater than twelve months on the balance sheet and disclose key information about leasing arrangements. ASU 2016-02 implements changes to lessor accounting focused on conforming with certain changes made to lessee accounting and the recently released revenue recognition guidance. The adoption of ASU 2016-02 becomes effective for us on January 1, 2019. Early adoption is permitted. We are currently in the process of evaluating the impact of the adoption of ASU 2016-02 on our consolidated financial statements.

In March 2016, FASB issued ASU No. 2016-07, *Investments – Equity Method and Joint Ventures: Simplifying the Transition to the Equity Method of Accounting* ("ASU 2016-07"), which eliminates the retroactive adjustments to an investment upon it qualifying for the equity method of accounting as a result of an increase in the level of ownership interest or degree of influence by the investor. ASU 2016-07 requires that the equity method investor add the cost of acquiring the additional interest in the investee to the current basis of the investor's previously held interest and adopt the equity method of accounting as of the date the investment qualifies for equity method accounting. The adoption of ASU 2016-07 becomes effective for us on January 1, 2017, including interim periods within that reporting period. Early adoption is permitted. The adoption of ASU 2016-07 is not expected to have a material effect on our consolidated financial statements.

(3) Net Investment in Notes Receivable

As of December 31, 2015 and 2014, we had net investment in notes receivable on non-accrual status of \$0 and \$966,362, respectively.

As of December 31, 2015, our net investment in note receivable and accrued interest related to four affiliates of Técnicas Maritimas Avanzadas, S.A. de C.V. (collectively, "TMA") totaled \$3,500,490 and \$461,211, respectively, of which an aggregate of \$522,913 was over 90 days past due. TMA is in technical default due to its failure to cause all four platform supply vessels to be under contract by March 31, 2015 and in payment default while available cash has been swept by the senior lender and applied to the Senior Loan (as defined elsewhere in this Note 3) in accordance with the loan agreement. Interest on the ICON Loan (as defined elsewhere in this Note 3) is currently being capitalized. While our note receivable has not been paid in accordance with the loan agreement, our collateral position has been strengthened as the principal balance of the Senior Loan was paid down at a faster rate. Based on, among other things, TMA's payment history and the collateral value as of December 31, 2015, our Investment Manager continues to believe that all contractual interest and outstanding principal payments under the ICON Loan are collectible. As a result, we continue to account for our net investment in note receivable related to TMA on an accrual basis despite a portion of the outstanding balance being over 90 days past due. In January 2016, the remaining two previously unchartered vessels had commenced employment. As a result, our Investment Manager is currently engaged in discussions with the senior lender and TMA to amend the TMA Facility (as defined elsewhere in this Note 3) and expects that payments to us will recommence in the near future. As of December 31, 2014, there was no net investment in notes receivable that was past due 90 days or more and still accruing.

As of December 31, 2014, our net investment in note receivable related to Varada Ten Pte. Ltd. ("Varada") totaled \$18,250,896, of which \$2,076,338 was over 90 days past due. Despite a portion of the outstanding balance being over 90 days past due, we had been accounting for the net investment in note receivable related to Varada on an accrual basis as our Investment Manager believed that all contractual interest and principal payments and the Undrawn Commitment Fee (as defined elsewhere in this Note 3) were collectible based on the estimated fair value of the collateral securing the loan net the related estimated costs to sell the collateral. On July 28, 2015, Varada satisfied its obligations in connection with the secured term loan facility scheduled to mature on June 30, 2022 by making a prepayment of \$18,524,638, comprised of all outstanding principal, accrued interest and a prepayment fee of \$100,000. The prepayment fee was recognized as additional finance income.

Net investment in notes receivable consisted of the following:

	 December 31,				
	2015		2014		
Principal outstanding (1)	\$ 34,214,368	\$	57,532,717		
Initial direct costs	1,519,922		3,464,975		
Deferred fees	(322,621)		(781,186)		
Credit loss reserve (2)	 (5,397,913)		(631,986)		
Net investment in notes receivable (3)	\$ 30,013,756	\$	59,584,520		

- (1) As of December 31, 2015, total principal outstanding related to our impaired loan of \$5,178,776 was related to Ensaimada (defined below). As of December 31, 2014, total principal outstanding related to our impaired loan of \$1,598,348 was related to VAS (defined below).
- (2) As of December 31, 2015, the credit loss reserve of \$5,397,913 was related to Ensaimada. As of December 31, 2014, the credit loss reserve of \$631,986 was related to VAS.
- (3) As of December 31, 2015 and 2014, net investment in notes receivable related to our impaired loans was \$0 and \$966,362, respectively.

On November 22, 2011, we made a secured term loan to Ensaimada S.A. ("Ensaimada") in the amount of \$5,298,947. The loan bears interest at 17% per year and matures in November 2016. The loan is secured by a second priority security interest in a dry bulk carrier, its earnings and the equity interests of Ensaimada. All of Ensaimada's obligations under the loan agreement are guaranteed by both N&P Shipping Co. ("N&P"), the parent company of Ensaimada, and by one of N&P's shareholders.

As a result of (i) a depressed market for dry bulk carriers, (ii) interest payments that have historically been paid late by Ensaimada and (iii) ongoing discussions with Ensaimada regarding a prepayment plan for an amount that was expected to be less than the full principal balance of the loan, our Investment Manager assessed the collectability of the loan and determined to

reserve the remaining principal balance of the loan that we did not expect to recover pursuant to such prepayment plan. Accordingly, the loan was placed on non-accrual status and a credit loss reserve of \$794,842 was recorded during the three months ended June 30, 2015. Interest income was recognized on a cash basis for the three months ended June 30, 2015 as we expected at the time to continue collecting interest on the loan until the earlier of the proposed prepayment and the maturity of the loan. During the three months ended September 30, 2015, our Investment Manager was advised by Ensaimada that the company's plans for a refinancing transaction that would have enabled it to prepay the loan did not materialize. In addition, Ensaimada did not make its quarterly interest payment under the loan for the quarter ended September 30, 2015. Based on discussions with Ensaimada at the time, our Investment Manager believed that it was likely that the loan would be extended and restructured. Accordingly, our Investment Manager concluded that there was doubt regarding Ensaimada's ability to repay the entire principal balance of the loan at maturity in November 2016. As of September 30, 2015, our Investment Manager performed an analysis to assess the collectability of the loan under various recovery scenarios, including with or without the extension and restructuring of the loan and the current fair market value of the collateral. Historical sale values of comparable dry bulk carriers and the current fair market value of the vessel were critical components of this analysis. Based on this analysis, an additional credit loss reserve of \$946,879 was recorded during the three months ended September 30, 2015. Since the three months ended September 30, 2015, any payments received from Ensaimada would be applied to principal as there is doubt regarding the ultimate collectability of principal. During December 2015, our Investment Manager met with Ensaimada to discuss a potential restructuring of the loan, but no agreement was reached. In addition, our Investment Manager considered (i) the upcoming maturity of the loan in November 2016, (ii) the lack of additional discussions with Ensaimada regarding a potential restructuring of the loan since December 2015 and (iii) the fact that the current fair market value of the collateral is less than Ensaimada's senior debt obligations, which has priority over our loan. Based upon these considerations, our Investment Manager determined to fully reserve the outstanding balance due under the loan as of December 31, 2015. The aggregate credit loss recorded during the year ended December 31, 2015 was \$5,397,913. For the years ended December 31, 2015 and 2014, we recognized finance income of \$154,659 (of which \$99,970 was recognized on a cash basis) and \$756,499, respectively. As of December 31, 2015 and 2014, the net investment in note receivable related to Ensaimada was \$0 and \$5,595,856, respectively.

On February 29, 2012, we made a secured term loan in the amount of \$2,000,000 to VAS Aero Services, LLC ("VAS") as part of a \$42,755,000 term loan facility. The loan bore interest at variable rates ranging between 12% and 14.5% per year and matured on October 6, 2014. The loan was secured by a second priority security interest in all of VAS's assets.

During the year ended December 31, 2014, VAS experienced financial hardship resulting in its failure to make the final monthly payment under the loan as well as the balloon payment due on the maturity date. Our Investment Manager engaged in discussions with VAS, VAS's owners, the senior creditor and other second lien creditors in order to put in place a viable restructuring or refinancing plan. In December 2014, this specific plan to restructure or refinance fell through. While discussions on other options were still ongoing, our Investment Manager determined that we should record a credit loss reserve based on an estimated liquidation value of VAS's inventory and accounts receivable. As a result, the loan was placed on nonaccrual status and a credit loss reserve of \$631,986 was recorded during the year ended December 31, 2014 based on our pro-rata share of the liquidation value of the collateral. The value of the collateral was based on a third-party appraisal using a sales comparison approach. As of December 31, 2014, the net carrying value of the loan was \$966,362. In March 2015, the 90-day standstill period provided for in the loan agreement ended without a viable restructuring or refinancing plan agreed upon. In addition, the senior lender continued to charge VAS forbearance fees. Although discussions among the parties were still ongoing, these factors resulted in our Investment Manager making a determination to record an additional credit loss reserve of \$362,666 during the three months ended March 31, 2015 to reflect a potential forced liquidation of the collateral. The forced liquidation value of the collateral was primarily based on a third-party appraisal using a sales comparison approach. On July 23, 2015, we sold all of our interest in the loan to GB Loan, LLC ("GB") for \$268,975. As a result, we recorded an additional credit loss of \$334,721 during the three months ended June 30, 2015 prior to the sale. No gain or loss was recognized as a result of the sale. In addition, we wrote off the credit loss reserve and corresponding balance of the loan of \$1,329,373 during the year ended December 31, 2015. No finance income was recognized since the date the loan was considered impaired. Accordingly, no finance income was recognized for the year ended December 31, 2015. Finance income recognized on the loan prior to recording the credit loss reserve was \$197,010 for the year ended December 31, 2014.

On July 24, 2012, we made a secured term loan in the amount of \$2,500,000 to affiliates of Frontier Oilfield Services, Inc. (collectively, "Frontier") as part of a \$5,000,000 term loan facility. The loan bore interest at 14% per year and was for a period of 66 months. The loan was secured by, among other things, a first priority security interest in Frontier's saltwater disposal wells and related equipment and a second priority security interest in Frontier's other assets, including real estate, machinery and accounts receivable. On October 11, 2013, Frontier made a partial prepayment of \$432,622, which included a prepayment

fee of \$44,620 that was recognized as additional finance income. On December 30, 2014, we sold all of our interest in the loan to Frontier Expansion and Development, LLC for \$1,875,000. As a result, we recognized a loss and wrote off the remaining initial direct costs associated with the notes receivable totaling \$311,500 as a charge against finance income.

On September 10, 2012, we made a secured term loan in the amount of \$17,000,000 to Superior Tube Company, Inc. and Tubes Holdco Limited (collectively, "Superior"). The loan bore interest at 12% per year and was for a period of 60 months. The loan was secured by, among other things, a first priority security interest in Superior's assets, including tube manufacturing and related equipment and a mortgage on real property, and a second priority security interest in Superior's accounts receivable and inventory. On January 30, 2015, Superior satisfied its obligations in connection with the loan by making a prepayment of \$2,549,725, comprised of all outstanding principal, accrued interest and a prepayment fee of \$74,240. As a result, we recognized additional finance income of \$30,752.

On October 4, 2013, we provided a \$17,500,000 first drawdown on a secured term loan facility of up to \$40,000,000 to Varada. The facility was comprised of three loans, each to be used toward the purchase or refinancing of a respective vessel. The facility bore interest at 15% per year and was for a period of approximately 96 months, depending on the delivery and acceptance dates of two of the vessels and the drawdown date with respect to the third vessel. As a result of, among other things, Varada's failure to cause the completion of two additional vessels originally scheduled for delivery by September 30, 2014, the facility was only secured by a first priority security interest in and earnings from one vessel that was sub-chartered by Varada. In accordance with the facility agreement, as Varada's aggregate drawdown was less than \$38,500,000 at September 30, 2014, we were entitled to a \$2,100,000 undrawn commitment fee (the "Undrawn Commitment Fee"), which was recognized as additional finance income. As of December 31, 2014, we had an outstanding receivable of \$18,497,860, of which \$2,076,338 was over 90 days past due. Despite a portion of the outstanding balance being over 90 days past due, we had been accounting for the net investment in note receivable on an accrual basis as our Investment Manager believed that all contractual interest and principal payments and the Undrawn Commitment Fee were still collectible based on the estimated fair value of the collateral securing the loan net the related estimated costs to sell the collateral. As a result, we continued to recognize finance income on an accrual basis. On July 28, 2015, Varada satisfied its obligations in connection with the secured term loan facility by making a prepayment of \$18,524,638, comprised of all outstanding principal, accrued interest and a prepayment fee of \$100,000. The prepayment fee was recognized as additional finance income

On July 14, 2014, we, ICON Leasing Fund Twelve, LLC ("Fund Twelve") and ICON Equipment and Corporate Infrastructure Fund Fourteen, L.P. ("Fund Fourteen"), each an entity also managed by our Investment Manager (collectively, "ICON"), entered into a secured term loan credit facility agreement with TMA to provide a credit facility of up to \$29,000,000 (the "ICON Loan"), of which our commitment of \$3,625,000 was funded on August 27, 2014 (the "TMA Initial Closing Date"). The facility was used by TMA to acquire and refinance two platform supply vessels. At inception, the loan bore interest at the London Interbank Offered Rate ("LIBOR"), subject to a 1% floor, plus a margin of 17%. Upon the acceptance of both vessels by TMA's sub-charterer on September 19, 2014, the margin was reduced to 13%. On November 24, 2014, ICON entered into an amended and restated senior secured term loan credit facility agreement with TMA pursuant to which an unaffiliated third party agreed to provide a senior secured term loan in the amount of up to \$89,000,000 (the "Senior Loan", and collectively with the ICON Loan, the "TMA Facility") to acquire two additional vessels. The TMA Facility has a term of five years from the TMA Initial Closing Date. As a result of the amendment, the margin for the ICON Loan increased to 15% and repayment of the ICON Loan became subordinated to the repayment of the Senior Loan. The TMA Facility is secured by, among other things, a first priority security interest in the four vessels and TMA's right to the collection of hire with respect to earnings from the sub-charterer related to the four vessels. The amendment qualified as a new loan under U.S. GAAP and therefore, we wrote off the initial direct costs and deferred revenue associated with the ICON Loan of \$77,524 as a charge against finance income. As a condition to the amendment and increased size of the TMA Facility, TMA was required to have all four platform supply vessels under contract by March 31, 2015. Due to TMA's failure to meet such condition, TMA has been in technical default and in payment default while available cash has been swept and applied to the Senior Loan in accordance with the loan agreement. Interest on the ICON Loan is currently being capitalized. While our note receivable has not been paid in accordance with the loan agreement, our collateral position has been strengthened as the principal balance of the Senior Loan was paid down at a faster rate. In January 2016, the remaining two previously unchartered vessels had commenced employment. As a result, our Investment Manager is currently engaged in discussions with the senior lender and TMA to amend the TMA Facility and expects that payments to us will recommence in the near future. Based on, among other things, TMA's payment history and the collateral value as of December 31, 2015, our Investment Manager continues to believe that all contractual interest and outstanding principal payments under the ICON Loan are collectible. As a result, we continue to

account for our net investment in note receivable related to TMA on an accrual basis despite a portion of the outstanding balance being over 90 days past due.

On September 24, 2014, we, Fund Twelve, Fund Fourteen and ICON ECI Fund Sixteen ("Fund Sixteen"), an entity also managed by our Investment Manager, entered into a secured term loan credit facility agreement with Premier Trailer Leasing, Inc. ("Premier Trailer") to provide a credit facility of up to \$20,000,000, of which our commitment of \$5,000,000 was funded on such date. The loan bears interest at LIBOR, subject to a 1% floor, plus 9% per year, and is for a period of six years. The loan is secured by a second priority security interest in all of Premier Trailer's assets, including, without limitation, its fleet of trailers, and the equity interests of Premier Trailer.

Credit loss allowance activities for the years ended December 31, 2015 and 2014 were as follows:

Credit Loss Allowance	
Allowance for credit loss as of December 31, 2013	\$ 1,972,530
Provisions	631,986
Write-offs, net of recoveries	(1,972,530)
Allowance for credit loss as of December 31, 2014	\$ 631,986
Provisions	6,095,300
Write-offs, net of recoveries	(1,329,373)
Allowance for credit loss as of December 31, 2015	\$ 5,397,913

(4) Leased Equipment at Cost

Leased equipment at cost consisted of the following:

	December 31,			
		2015	2014	
Marine vessels	\$	81,651,931	\$	81,651,931
Photolithograph immersion scanner		79,905,122		79,905,122
Geotechnical drilling vessel		62,280,258		-
Mining equipment		-		19,388,278
Oil field services equipment		<u>-</u>		8,230,541
Leased equipment at cost		223,837,311		189,175,872
Less: accumulated depreciation		40,253,258		25,974,093
Leased equipment at cost, less accumulated depreciation	\$	183,584,053	\$	163,201,779

Depreciation expense was \$32,244,342 and \$12,966,125 for the years ended December 31, 2015 and 2014, respectively.

Mining Equipment

On June 29, 2012, a joint venture owned 94.2% by us and 5.8% by ICON ECI Partners L.P. ("ECI Partners"), an entity also managed by our Investment Manager, purchased certain mining equipment for \$8,581,573 that was subject to lease with Murray Energy Corporation and certain of its affiliates (collectively, "Murray"). The lease was scheduled to expire on September 30, 2015, but was extended for one month with an additional lease payment of \$229,909. On October 29, 2015, Murray purchased the equipment pursuant to the terms of the lease for \$2,038,124. No gain or loss was recorded as a result of the sale.

On August 3, 2012, a joint venture owned 96% by us and 4% ECI Partners purchased certain mining equipment for \$10,518,850 that was subject to a lease with Murray, which expired on October 31, 2015. Upon expiration of the lease, Murray purchased the equipment for \$2,415,519. No gain or loss was recorded as a result of the sale.

Oil field Services Equipment

On February 15, 2013, a joint venture owned 58% by us, 38% by Fund Fourteen and 4% by ECI Partners purchased onshore oil field services equipment from Go Frac, LLC ("Go Frac") for \$11,803,985. Simultaneously, the equipment was leased to Go Frac for a period of 45 months, which was scheduled to expire on November 30, 2016. On July 19, 2013, the joint venture purchased additional onshore oil field services equipment from Go Frac for \$165,382, which was leased to Go Frac for a period of 45 months and was scheduled to expire on April 30, 2017.

During the three months ended December 31, 2014, declining energy prices negatively impacted Go Frac's financial performance resulting in its failure to satisfy its lease payment obligations in February 2015. In early February 2015, our Investment Manager was informed that Go Frac was ceasing its operations. During the three months ended December 31, 2014, we recognized an impairment charge of \$4,026,090 based on a third-party appraised fair market value of the leased equipment as of December 31, 2014. The fair market value provided by the independent appraiser was derived based on a combination of the cost approach and the sales comparison approach. During the three months ended March 31, 2015, our Investment Manager obtained quotes from multiple auctioneers and subsequently an auctioneer was engaged to sell the equipment at an auction. As of March 31, 2015, the equipment met the criteria to be classified as assets held for sale on our consolidated balance sheets. As a result, we recognized an additional impairment charge of \$1,180,260 to write down the equipment to its estimated fair value, less cost to sell, of \$4,019,740. On May 14, 2015, the equipment was sold at an auction for \$5,542,000, the majority of which was remitted directly to Element (as defined in Note 7) to satisfy our non-recourse long-term debt obligations of \$4,292,780, consisting of unpaid principal and accrued interest. After deducting selling costs of \$538,786, we recognized a gain on sale of assets of \$983,474. In addition, as a result of Go Frac's default on the lease and our repossession and ultimate sale of the equipment, we recognized additional rental income of \$2,638,850, primarily due to the extinguishment of our obligation to return a security deposit to Go Frac pursuant to the terms of the lease.

Photolithograph Immersion Scanner

On December 1, 2014, we, through ICON Taiwan Semiconductor, LLC Taiwan Branch, the Taiwan branch of our wholly-owned subsidiary, ICON Taiwan Semiconductor, LLC, purchased a photolithograph immersion scanner for \$77,723,338. The purchase was financed through a letter of credit facility (the "LC Facility") provided by DBS Bank Ltd. On January 5, 2015, the LC Facility was repaid in full through cash of \$14,157,628 and a drawdown on a senior loan facility (the "Senior Facility") with DBS Bank (Taiwan) Ltd. ("DBS Taiwan"). We entered into a 24-month lease with Inotera Memories, Inc. ("Inotera"), which commenced simultaneously upon the purchase of the scanner.

Geotechnical Drilling Vessels

On December 23, 2015, a joint venture owned 75% by us, 15% by Fund Fourteen and 10% by Fund Sixteen, through two indirect subsidiaries, entered into memoranda of agreement to purchase two geotechnical drilling vessels, the Fugro Scout and the Fugro Voyager (collectively, the "Fugro Vessels"), from affiliates of Fugro N.V. ("Fugro") for an aggregate purchase price of \$130,000,000. The Fugro Scout and the Fugro Voyager were delivered on December 23, 2015 and January 8, 2016, respectively. The Fugro Vessels were bareboat chartered to affiliates of Fugro for a period of 12 years upon the delivery of each respective vessel, although such charters can be terminated by the joint venture after year five. On December 23, 2015, the Fugro Scout was acquired for (i) \$8,250,000 in cash, (ii) \$45,500,000 of financing through a senior secured loan from ABN AMRO Bank N.V. ("ABN AMRO"), Cooperatieve Centrale Raiffeisen-Boerenleenbank B.A. ("Rabobank") and NIBC Bank N.V. ("NIBC") and (iii) an advanced charter hire payment of \$11,250,000. As of December 31, 2015, the cash portion of the purchase price for the Fugro Voyager of approximately \$10,221,000 was being held by the applicable indirect subsidiary of the joint venture until delivery of the vessel and therefore, such cash was included in our consolidated balance sheets. On January 8, 2016, the Fugro Voyager was also acquired for \$8,250,000 in cash, \$45,500,000 of financing through a senior secured loan from ABN AMRO, Rabobank and NIBC and an advanced charter hire payment of \$11,250,000. The senior secured loans bear interest at LIBOR plus 2.95% per year, which was fixed at 4.117% after giving effect to the indirect subsidiaries' interest rate swap agreements, and mature on December 31, 2020.

Aggregate annual minimum future rentals receivable due from our non-cancelable leases over the next five years and thereafter consisted of the following at December 31, 2015:

2017 16,691,00	Years Ending December 31,	
	2016	\$ 40,606,113
	2017	16,691,000
2018 16,599,75	2018	16,599,750
2019 16,508,50	2019	16,508,500
2020 16,173,00	2020	16,173,000
Thereafter 45,450,00	Thereafter	45,450,000
\$ 152,028,36		\$ 152,028,363

(5) Net Investment in Finance Leases

As of December 31, 2015 and 2014, we had no net investment in finance leases on non-accrual status and no net investment in finance leases that was past due 90 days or more and still accruing.

Net investment in finance leases consisted of the following:

	December 31,			
	2	015		2014
Minimum rents receivable	\$	73,186,778	\$	63,558,572
Estimated unguaranteed residual values		2,127,162		-
Initial direct costs		1,066,616		982,185
Unearned income		(16,697,150)		(14,889,498)
Net investment in finance leases	\$	59,683,406	\$	49,651,259

Marine Vessels

On April 2, 2013, two joint ventures each owned 55% by us and 45% by Fund Fourteen purchased two chemical tanker vessels, the Ardmore Capella and the Ardmore Calypso, from wholly-owned subsidiaries of Ardmore Shipholding Limited ("Ardmore"). Simultaneously, the vessels were bareboat chartered to the Ardmore subsidiaries for a period of five years. The aggregate purchase price for the vessels was funded by \$8,850,000 in cash, \$22,750,000 of financing through non-recourse long-term debt and \$5,500,000 of financing through subordinated, non-interest-bearing seller's credits. In December 2015, we were notified by Ardmore that it will be exercising its options to purchase the Ardmore Capella and Ardmore Calypso in or around April 2016.

Auto Manufacturing Equipment

On September 15, 2015, we purchased auxiliary support equipment and robots used in the production of certain automobiles for \$2,691,629, which were simultaneously leased to Challenge Mfg. Company, LLC and certain of its affiliates (collectively, "Challenge") for 60 months.

On December 29, 2015, a joint venture owned 75% by us and 25% by Fund Sixteen purchased stamping presses and miscellaneous support equipment used in the production of certain automobiles for \$11,978,455, which were simultaneously leased to Challenge for 60 months.

Non-cancelable minimum annual amounts due on investment in finance leases over the next five years and thereafter consisted of the following at December 31, 2015:

Years Ending December 31,	
2016	\$ 11,048,554
2017	11,400,297
2018	31,292,159
2019	7,576,113
2020	7,913,875
Thereafter	3,955,780
	\$ 73,186,778

(6) Investment in Joint Ventures

On May 15, 2013, ICON Mauritius MI II, LLC ("ICON Mauritius MI II"), a joint venture owned 40% by us, 39% by ICON Leasing Fund Eleven, LLC ("Fund Eleven"), an entity also managed by our Investment Manager, and 21% by Fund Twelve, purchased a portion of a \$208,038,290 subordinated credit facility for Jurong Aromatics Corporation Pte. Ltd. ("JAC") from Standard Chartered Bank ("Standard Chartered") for \$28,462,500. The subordinated credit facility initially bore interest at rates ranging between 12.5% and 15% per year and matures in January 2021. The subordinated credit facility is secured by a second priority security interest in all of JAC's assets, which include, among other things, all equipment, plant and machinery associated with a condensate splitter and aromatics complex. Our initial contribution to the joint venture was \$12,296,208.

As of March 31, 2015, JAC was in technical default of the facility as a result of its failure to provide certain financial data to the joint venture. In addition, JAC realized lower than expected operating results caused in part by a temporary shutdown of its manufacturing facility due to technical constraints that have since been resolved. As a result, JAC failed to make the expected payment that was due to the joint venture during the three months ended March 31, 2015. Although this delayed payment did not trigger a payment default under the facility agreement, the interest rate payable by JAC under the facility increased from 12.5% to 15.5%.

During the three months ended June 30, 2015, an expected tolling arrangement did not commence and JAC's stakeholders were unable to agree upon a restructuring plan. As a result, the manufacturing facility had not yet resumed operations and JAC continued to experience liquidity constraints. Accordingly, our Investment Manager determined that there was doubt regarding the joint venture's ultimate collectability of the facility. Our Investment Manager visited JAC's facility and engaged in discussions with JAC's other stakeholders to agree upon a restructuring plan. Based upon such discussions, which included a potential conversion of a portion of the facility to equity and/or a restructuring of the facility, our Investment Manager believed that the joint venture may potentially not be able to recover approximately \$7,200,000 to \$25,000,000 of the outstanding balance due from JAC as of June 30, 2015. During the three months ended June 30, 2015, the joint venture recognized a credit loss of \$17,342,915, which our Investment Manager believed was the most likely outcome based upon the negotiations at the time. Our share of the credit loss for the three months ended June 30, 2015 was \$7,161,658. During the three months ended June 30, 2015, the joint venture placed the facility on non-accrual status and no finance income was recognized.

During the three months ended September 30, 2015, JAC continued to be non-operational and therefore not able to service interest payments under the facility. Discussions between the senior lenders and certain other stakeholders of JAC ended as the senior lenders did not agree to amendments to their credit facilities as part of the broader restructuring that was being contemplated. As a result, JAC entered receivership on September 28, 2015. At September 30, 2015, our Investment Manager reassessed the collectability of the facility by considering the following factors: (i) what a potential buyer may be willing to pay to acquire JAC based on a comparable enterprise value derived from EBITDA multiples and (ii) the average trading price of unsecured distressed debt in comparable industries. Our Investment Manager also considered the proposed plan of converting a portion of the facility to equity and/or restructuring the facility in the event that JAC's stakeholders recommenced discussions. Based upon such reassessment, our Investment Manager believed that the joint venture may potentially not be able to recover approximately \$21,800,000 to \$27,000,000 of the outstanding balance due from JAC prior to recording the initial credit loss. During the three months ended September 30, 2015, the joint venture recognized a credit loss of \$8,928,735, which our Investment Manager believed was the most likely outcome derived from its reassessment. Our share of the credit loss for the three months ended September 30, 2015 was \$3,571,494. In January 2016, our Investment Manager engaged in further discussions with JAC's other subordinated lenders and the Receiver regarding a near term plan for JAC's manufacturing facility. Based upon such discussions, our Investment Manager anticipates that a one-year tolling arrangement with JAC's suppliers will be implemented during the first half of 2016 to allow JAC's facility to recommence operations. Although our Investment Manager believes that the marketability of JAC's facility should improve if and when the facility recommences operations, our Investment Manager does not anticipate that JAC will make any payments to the joint venture while operating under the expected tolling arrangement. Our Investment Manager updated the collectability analysis under the facility as of December 31, 2015 and determined that comparable enterprise values derived from EBITDA multiples and trading prices of unsecured distressed debt in comparable industries each decreased. In addition, our Investment Manager considered that, as of December 31, 2015, (i) a tolling arrangement with JAC's suppliers did not commence as originally anticipated; (ii) no further discussions occurred between JAC, the joint venture, the senior lenders and certain other stakeholders of JAC regarding a restructuring plan and (iii) JAC's manufacturing facility continues to be non-operational. Based upon these factors, our Investment Manager believes that the joint venture's ultimate collectability of the facility may result in less of a recovery from its prior estimate. As a result, our Investment Manager determined to record an additional total credit loss of \$5,365,776, which our Investment Manager believes is the most likely outcome derived from its reassessment as of December 31, 2015. Our share of the credit loss for the three months ended December 31, 2015 was \$2,146,310. An additional credit loss may be recorded in

future periods based upon future developments of the receivership process or if the joint venture's ultimate collectability of the facility results in less of a recovery from its current estimate. Our Investment Manager has also assessed impairment under the equity method of accounting for our investment in the joint venture and concluded that it is not impaired. For the years ended December 31, 2015 and 2014, the joint venture recognized finance income of \$1,152,580 and \$4,003,314, respectively, prior to the facility being placed on non-accrual status. As of December 31, 2015 and 2014, the total net investment in note receivable held by the joint venture was \$5,365,776 and \$35,363,995, respectively, and our investment in the joint venture was \$2,152,337 and \$14,574,053, respectively.

The following table summarizes the results of operations of ICON Mauritius MI II for the years ended December 31, 2015 and 2014:

	Y ears Ended	December 31,
	2015	2014
Revenue	\$ 1,152,580	\$ 4,000,314
Net (loss) income	\$ (30,495,021)	\$ 3,954,250
Our share of net (loss) income	\$ (12,439,662)	\$ 1,509,462

On March 4, 2014, a joint venture owned 15% by us, 60% by Fund Twelve, 15% by Fund Fourteen and 10% by Fund Sixteen purchased mining equipment from an affiliate of Blackhawk Mining, LLC ("Blackhawk"). Simultaneously, the mining equipment was leased to Blackhawk and its affiliates for four years. The aggregate purchase price for the mining equipment of \$25,359,446 was funded by \$17,859,446 in cash and \$7,500,000 of non-recourse long-term debt. Our contribution to the joint venture was \$2,693,395. On October 27, 2015, the joint venture amended the lease with Blackhawk to waive Blackhawk's breach of a financial covenant during the nine months ended September 30, 2015 in consideration for a partial prepayment of \$3,502,514, which included an amendment fee of \$75,000. In addition, corresponding amendments were made to certain payment and repurchase provisions of the lease to account for the partial prepayment. On December 8, 2015, the joint venture further amended the lease with Blackhawk to add and revise certain financial covenants. The joint venture received an additional amendment fee of \$75,000.

On March 21, 2014, a joint venture owned 12.5% by us, 75% by Fund Twelve and 12.5% by Fund Fourteen, through two indirect subsidiaries, entered into memoranda of agreement to purchase two LPG tanker vessels, the EPIC Bali and EPIC Borneo (f/k/a the SIVA Coral and the SIVA Pearl, respectively) (collectively, the "SIVA Vessels"), from Siva Global Ships Limited ("Siva Global") for an aggregate purchase price of \$41,600,000. The EPIC Bali and the EPIC Borneo were delivered on March 28, 2014 and April 8, 2014, respectively. The SIVA Vessels were bareboat chartered to an affiliate of Siva Global for a period of eight years upon the delivery of each respective vessel. The SIVA Vessels were each acquired for approximately \$3,550,000 in cash, \$12,400,000 of financing through a senior secured loan from DVB Group Merchant Bank (Asia) Ltd. ("DVB") and \$4,750,000 of financing through a subordinated, non-interest-bearing seller's credit. Our contribution to the joint venture was \$1,022,225.

On March 28, 2014, a joint venture owned 27.5% by us, 60% by Fund Twelve and 12.5% by Fund Sixteen purchased trucks, trailers and other equipment from subsidiaries of D&T Holdings, LLC ("D&T") for \$12,200,000. Simultaneously, the trucks, trailers and other equipment were leased to D&T and its subsidiaries for 57 months. Our contribution to the joint venture was \$3,266,352. On September 15, 2014, the lease agreement with D&T was amended to allow D&T to increase its capital expenditure limit. In consideration for agreeing to such increase, lease payments of \$1,480,000 that were scheduled to be paid in 2018 were paid by October 31, 2014. In addition, the joint venture received an amendment fee of \$100,000. On January 15, 2016, D&T satisfied its remaining lease obligations by making a prepayment of \$8,000,000. In addition, D&T exercised its option to repurchase all assets under the lease for \$1, upon which title was transferred.

On June 12, 2014, a joint venture owned 12.5% by us, 75% by Fund Twelve and 12.5% by Fund Fourteen purchased an offshore supply vessel from Pacific Crest Pte. Ltd. ("Pacific Crest") for \$40,000,000. Simultaneously, the vessel was bareboat chartered to Pacific Crest for ten years. The vessel was acquired for approximately \$12,000,000 in cash, \$26,000,000 of financing through a senior secured loan from DVB and \$2,000,000 of financing through a subordinated, non-interest-bearing seller's credit. Our contribution to the joint venture was \$1,617,158.

On July 10, 2015, a joint venture owned 50% by us, 40% by Fund Fourteen and 10% by Fund Sixteen purchased auxiliary support equipment and robots used in the production of certain automobiles for \$9,934,118, which were simultaneously leased to Challenge for 60 months. Our contribution to the joint venture was \$4,991,894.

(7) Non-Recourse Long-Term Debt

As of December 31, 2015 and 2014, we had the following non-recourse long-term debt:

	Decem	ber 3	1,		
Counterparty	2015		2014	Maturity	Rate
ABN AMRO, Rabobank, NIBC	\$ 45,500,000	\$	-	2020	LIBOR + 2.95%
DVB Bank America N.V.	39,750,000		44,166,667	2020	4.60%
DBS Bank (Taiwan) Ltd.	37,501,639		63,565,710	2016	2.55-6.51%
NIBC Bank N.V.	18,200,000		20,020,000	2018	LIBOR + 3.75%
DVB Bank SE	8,750,000		11,250,000	2019	4.997%
People's Capital and Leasing Corp.	-		2,653,515	2015	5.75%
Element Financial Corporation (1)	 <u>-</u>		4,356,555	2017	6.0%
Total non-recourse long-term debt	\$ 149,701,639	\$	146,012,447		

(1) On May 14, 2015, we satisfied our non-recourse long-term debt obligations to Element as a result of the sale of the collateral previously on lease to Go Frac.

All of our non-recourse long-term debt obligations consist of notes payable in which the lender has a security interest in the underlying assets. If the borrower were to default on the underlying lease, resulting in our default on the non-recourse long-term debt, the assets could be foreclosed upon and the proceeds would be remitted to the lender in extinguishment of that debt. As of December 31, 2015 and 2014, the total carrying value of assets subject to non-recourse long term debt was \$228,696,073 and \$209,087,320, respectively.

On September 9, 2013, a joint venture owned 96% by us and 4% by ECI Partners assigned the remaining 25 monthly rental payments totaling \$6,812,019 due to the joint venture from Murray to People's Capital and Leasing Corp. ("People's Capital") in exchange for People's Capital making a \$6,413,574 non-recourse loan to the joint venture. The loan was scheduled to mature on October 1, 2015 and bore interest at 5.75% per year. On October 1, 2015, the joint venture satisfied its obligations with People's Capital by making repayment of \$272,481.

On December 30, 2013, a joint venture owned 58% by us, 38% by Fund Fourteen and 4% by ECI Partners assigned the remaining 35 and 40 monthly rental payments totaling \$7,028,793 due to the joint venture from Go Frac to Element Financial Corp. ("Element") in exchange for Element making a \$6,464,372 non-recourse loan to the joint venture. The non-recourse loan bore interest at a fixed rate of 6.0% and was scheduled to mature on April 30, 2017. On May 14, 2015, the equipment previously on lease to Go Frac was sold at an auction and the majority of the sale proceeds were remitted directly to Element to satisfy our non-recourse long-term debt obligations of \$4,292,780, consisting of unpaid principal and accrued interest.

On December 1, 2014, we partly financed the acquisition of a photolithograph immersion scanner through the LC Facility. As of December 31, 2014, the balance of the LC facility was \$63,565,710. The LC Facility had a term of 2 months and bore interest at 3.48% per year. On January 5, 2015, the LC Facility was repaid in full through cash of \$14,157,628 and a drawdown on the Senior Facility with DBS Taiwan. The Senior Facility has a term of 24 months and bears interest at a rate of 2.55% per year for tranche A and 6.51% per year for tranche B. As of the drawdown date of January 5, 2015, \$48,597,638 and \$14,968,072 of the Senior Facility was allocated to tranche A and tranche B, respectively. The Senior Facility is secured by, among other things, an assignment of the rental payments under the lease with Inotera and a first priority security interest in the scanner.

A joint venture owned 75% by us, 15% by Fund Fourteen and 10% by Fund Sixteen, through two indirect subsidiaries, partly financed the acquisition of the Fugro Vessels by entering into a non-recourse loan agreement with ABN AMRO, Rabobank and NIBC in the aggregate amount of \$91,000,000. On December 23, 2015, \$45,500,000 was drawn down from the loan for the acquisition of the Fugro Scout. On January 8, 2016, the remaining \$45,500,000 was drawn down for the acquisition

of the Fugro Voyager. The senior secured loans bear interest at LIBOR plus 2.95% per year and mature on December 31, 2020. On February 8, 2016, the indirect subsidiaries entered into interest rate swap agreements to effectively fix the variable interest rate at 4.117%.

As of December 31, 2015 and 2014, we had capitalized net debt financing costs of \$1,709,633 and \$1,024,568, respectively, which was included in other assets in our consolidated balance sheets. For the years ended December 31, 2015 and 2014, we recognized additional interest expense of \$386,184 and \$206,988, respectively, related to the amortization of debt financing costs.

The aggregate maturities of non-recourse long-term debt over the next five years and thereafter consisted of the following at December 31, 2015:

Years Ending December 31,	
2016	\$ 50,029,972
2017	12,528,334
2018	25,268,333
2019	9,458,333
2020	52,416,667
Thereafter	-
	\$ 149,701,639

At December 31, 2015, we were in compliance with all covenants related to our non-recourse long-term debt.

(8) Revolving Line of Credit, Recourse

We entered into an agreement with California Bank & Trust ("CB&T") for a revolving line of credit through March 31, 2015 of up to \$10,000,000 (the "Facility"), which is secured by all of our assets not subject to a first priority lien. On March 31, 2015, we extended the Facility through May 30, 2017 and the amount available under the Facility was increased to \$12,500,000. As part of such amendment, we paid debt financing costs of \$47,500. Amounts available under the Facility are subject to a borrowing base that is determined, subject to certain limitations, by the present value of the future receivables under certain loans and lease agreements in which we have a beneficial interest.

The interest rate for general advances under the Facility is CB&T's prime rate. We may elect to designate up to five advances on the outstanding principal balance of the Facility to bear interest at LIBOR plus 2.5% per year. In all instances, borrowings under the Facility are subject to an interest rate floor of 4.0% per year. In addition, we are obligated to pay an annualized 0.5% fee on unused commitments under the Facility. At December 31, 2015, there were no obligations outstanding under the Facility and we were in compliance with all covenants related to the Facility.

At December 31, 2015, we had \$8,209,153 available under the Facility pursuant to the borrowing base.

(9) Transactions with Related Parties

We have entered into agreements with our General Partner, our Investment Manager and CĪON Securities, whereby we pay or paid certain fees and reimbursements to these parties. CĪON Securities was entitled to receive a 3.0% dealer-manager fee from the gross proceeds from sales of our Interests.

We pay our Investment Manager (i) a management fee of 3.50% of the gross periodic payments due and paid from our investments and (ii) acquisition fees, through the end of the operating period, of 2.50% of the total purchase price (including indebtedness incurred or assumed therewith) of, or the value of the Capital Assets secured by or subject to, each of our investments.

In addition, we reimbursed our General Partner and its affiliates for organizational and offering expenses incurred in connection with our organization and offering. The reimbursement of these expenses was capped at the lesser of 1.44% of the gross offering proceeds and the actual costs and expenses incurred by our General Partner and its affiliates. Our General Partner also has a 1% interest in our profits, losses, distributions and liquidation proceeds.

In addition, our General Partner and its affiliates are reimbursed for administrative expenses incurred in connection with our operations. Administrative expense reimbursements are costs incurred by our General Partner or its affiliates that are necessary to our operations. These costs include our General Partner's and its affiliates' legal, accounting, investor relations and operations personnel costs, as well as professional fees and other costs that are charged to us based upon the percentage of time such personnel dedicate to us. Excluded are salaries and related costs, office rent, travel expenses and other administrative costs incurred by individuals with a controlling interest in our General Partner.

We paid distributions to our General Partner of \$159,507 and \$159,590 for the years ended December 31, 2015 and 2014, respectively. Our General Partner's interest in our net (loss) income was \$(105,050) and \$87,236 for the years ended December 31, 2015 and 2014, respectively.

Fees and other expenses incurred by us to our General Partner or its affiliates were as follows:

			 Years Ended Dece	December 31,		
Entity	Capacity	Description	2015	2014		
ICON Capital, LLC	Investment Manager	Acquisition fees (1)	\$ 2,853,563 \$	2,502,515		
ICON Capital, LLC	Investment Manager	Management fees (2)	1,820,446	1,815,734		
ICON Capital, LLC	Investment Manager	Administrative expense				
		reimbursements (2)	1,940,952	2,033,317		
Fund Fourteen	Noncontrolling interest	Interest expense (2)	 411,509	407,970		
			\$ 7,026,470 \$	6,759,536		

- (1) Amount capitalized and amortized to operations.
- (2) Amount charged directly to operations.

At December 31, 2015, we had a net payable of \$5,682,643 due to our General Partner and affiliates that primarily consisted of a note payable of \$2,614,691 and accrued interest of \$30,396 due to Fund Fourteen related to its noncontrolling interest in a vessel, the Lewek Ambassador, and administrative expense reimbursements of \$519,380 and acquisition fees of \$2,437,500 due to our Investment Manager.

At December 31, 2014, we had a net payable of \$2,870,701 due to our General Partner and affiliates that primarily consisted of a note payable of \$2,609,209 and accrued interest of \$30,332 due to Fund Fourteen related to its noncontrolling interest in the Lewek Ambassador and administrative expense reimbursements of \$257,495 due to our Investment Manager.

(10) Fair Value Measurements

Assets and liabilities carried at fair value are classified and disclosed in one of the following three categories:

- Level 1: Quoted market prices available in active markets for identical assets or liabilities as of the reporting date.
- Level 2: Pricing inputs other than quoted prices in active markets included in Level 1, which are either directly or indirectly observable as of the reporting date.
- Level 3: Pricing inputs that are generally unobservable and are supported by little or no market data.

Assets Measured at Fair Value on a Nonrecurring Basis

We are required, on a nonrecurring basis, to adjust the carrying value or provide valuation allowances for certain assets using fair value measurements. Our non-financial assets, such as leased equipment at cost, are measured at fair value when there is an indicator of impairment and recorded at fair value only when an impairment charge is recognized. Assets classified as held for sale are required to be recorded at the lower of carrying value or fair value less any costs to sell such assets. To determine the fair value when impairment indicators exist, we utilize different valuation approaches based on transaction-specific facts and circumstances to determine fair value, including, but not limited to, discounted cash flow models and the use of comparable transactions. The valuation of our financial assets, such as notes receivable or finance leases, is included below only when fair value has been measured and recorded based on the fair value of the underlying collateral. The following tables summarize the valuation of our material non-financial assets measured at fair value on a nonrecurring basis, which

is presented as of the date the impairment or credit loss was recorded, while the carrying value of the assets is presented as of December 31, 2015 or 2014:

					Impairment Loss for the
	Carrying Value at	F	air Value at Impairment	Date	Year Ended
	December 31, 201	5 Level 1	Level 2	Level 3	December 31, 2015
Asset held for sale (1)	\$	- \$ -	\$ -	\$ 4.019.740	\$ 1,180,260

⁽¹⁾ The equipment previously on lease to Go Frac was reclassified to assets held for sale as of March 31, 2015. In May 2015, the equipment was sold and a gain on sale was realized. See Note 4 for additional information.

The fair value at impairment for our assets held for sale at March 31, 2015 was based on fair value less cost to sell. The estimated fair value was provided by an independent third-party auctioneer. The estimated fair value and costs to sell were based on inputs that are generally unobservable and are supported by little or no market data and were classified within Level 3. In May 2015, the assets were sold at an auction and a gain on sale was realized (see Note 4).

										Credit Loss for the
		Carrying Value at			Fai	r Valu	e at Impairment	Dat	e	Year Ended
		December 31, 2015		Level 1			Level 2		Level 3	December 31, 2015
Net investment in note rece	ivable \$		-	\$	-	\$	-	\$	268,975(1) \$	697,387

⁽¹⁾ There were nonrecurring fair value measurements in relation to impairments recognized as of March 31, 2015 and June 30, 2015 related to VAS. As of March 31, 2015 and June 30, 2015, the fair value was \$603,696 and \$268,975, respectively.

Our collateral dependent note receivable related to VAS was valued using inputs that are generally unobservable and are supported by little or no market data and was classified within Level 3. For the credit loss of \$362,666 recorded during the three months ended March 31, 2015, the collateral dependent note receivable related to VAS was valued based primarily on the liquidation value of the collateral provided by an independent third-party appraiser. In July 2015, we sold all of our interest in the note receivable to a third-party (see Note 3). For the credit loss of \$334,721 recorded during the three months ended June 30, 2015, our note receivable related to VAS was valued based upon the agreed sales price of our interest in the note receivable with a third party.

						Impairment Loss for the
	Carrying Value at	 F	air V	Year Ended		
	December 31, 2014	Level 1		Level 2	Level 3	December 31, 2014
Leased equipment at cost, net	\$ 5.200.000	\$ _	\$	_	\$ 5.200.000	\$ 4.026.090

Our leased equipment was valued based on an estimated fair market value provided by an independent third-party appraiser. The estimated fair market value was based on inputs that are generally unobservable and are supported by little or no market data and was classified within Level 3. The appraisal used a combination of the cost approach and the sales comparison approach as the primary basis with which the equipment was valued.

						Credit Loss for the
	Carrying Value at]	Year Ended			
	December 31, 2014	Level 1		Level 2	Level 3	December 31, 2014
Net investment in note receivable	\$ 966,362	\$	- \$	-	\$ 966,362	\$ 634,706

Our collateral dependent notes receivable were valued using inputs that are generally unobservable and are supported by little or no market data and were classified within Level 3. For the credit loss recorded during the year ended December 31, 2014, our collateral dependent note receivable was valued based on the liquidation value of the collateral provided by an independent third-party appraiser.

Assets and Liabilities for which Fair Value is Disclosed

Certain of our financial assets and liabilities, which includes fixed-rate notes receivable, fixed-rate non-recourse long-term debt, and seller's credits included in accrued expenses and other liabilities on our consolidated balance sheets, in which fair value is required to be disclosed, were valued using inputs that are generally unobservable and are supported by little or no market data and are therefore classified within Level 3. In accordance with U.S. GAAP, we use projected cash flows for fair value measurements of these financial assets and liabilities. Fair value information with respect to certain of our other assets and liabilities is not separately provided since (i) U.S. GAAP does not require fair value disclosures of lease arrangements and (ii) the carrying value of financial assets and liabilities, other than lease-related investments, approximates fair value due to their short-term maturities and/or variable interest rates.

The estimated fair value of our fixed-rate notes receivable was based on the discounted value of future cash flows related to the loans at inception, adjusted for changes in certain variables, including, but not limited to, credit quality, industry, financial markets and other recent comparables. The estimated fair value of our fixed-rate non-recourse long-term debt and seller's credits was based on the discounted value of future cash flows related to the debt and seller's credit based on a discount rate derived from the margin at inception, adjusted for material changes in risk, plus the applicable fixed rate based on the current interest rate curve. The fair value of the principal outstanding on fixed-rate notes receivable was derived using discount rates ranging between 10.20% and 25.00% as of December 31, 2015. The fair value of the principal outstanding on fixed-rate non-recourse long-term debt and seller's credits was derived using discount rates ranging between 3.89% and 5.30% as of December 30, 2015.

	 December 31, 2015				
	 Carrying				
	 Amount		(Level 3)		
Principal outstanding on fixed-rate notes receivable	\$ 28,816,455	\$	30,119,690		
Principal outstanding on fixed-rate non-recourse long-term debt	\$ 131,501,639	\$	132,245,000		
Seller's credits	\$ 13,437,087	\$	13,502,246		

(11) Concentrations of Risk

In the normal course of business, we are exposed to two significant types of economic risk: credit and market. Credit risk is the risk of a borrower, lessee or other counterparty's inability or unwillingness to make contractually required payments. Concentrations of credit risk with respect to borrowers, lessees or other counterparties are dispersed across different industry segments within the United States and throughout the world.

Market risk reflects the change in the value of debt instruments, derivatives and credit facilities due to changes in interest rate spreads or other market factors. We believe that the carrying value of our investments is reasonable, taking into consideration these risks, along with estimated collateral values, payment history and other relevant information.

At times, our cash and cash equivalents may exceed insured limits. We have placed these funds in high quality institutions in order to minimize the risk of loss relating to exceeding insured limits.

For the year ended December 31, 2015, we had two lessees that accounted for 67.3% of our rental income and finance income. For the year ended December 31, 2014, we had two lessees and one borrower that accounted for 57.3% of our rental and finance income. No other lessees or borrowers accounted for more than 10% of rental and finance income.

As of December 31, 2015, we had three lessees that accounted for 58.6% of total assets. As of December 31, 2014, we had two lessees that accounted for 46.6% of total assets.

As of December 31, 2015, we had four lenders that accounted for 82.0% of total liabilities. As of December 31, 2014, we had three lenders that accounted for 79.1% of total liabilities.

(12) Geographic Information

Geographic information for revenue, long-lived assets and other assets deemed relatively illiquid, based on the country of origin, was as follows:

	Year Ended December 31, 2015									
		North America		Vessels (a)		Europe		Asia		Total
Revenue:										
Finance income	\$	1,770,861	\$	7,285,745	\$	512,344	\$		\$	9,568,950
Rental income	\$	7,873,529	\$	10,005,174	\$		\$	26,378,992	\$	44,257,695
Income (loss) from investment in joint ventures	\$	903,446	\$	246,854	\$		\$	(12,439,662)	\$	(11,289,362)
					At D	ecember 31, 2015				
Long-lived assets:										
Net investment in finance leases	\$	14,571,386	\$	45,112,020	\$	<u>-</u> _	\$		\$	59,683,406
Net investment in notes receivable	\$	14,479,829	\$	12,353,247	\$	3,180,680	\$	-	\$	30,013,756
Leased equipment at cost, net	\$	<u>-</u>	\$	128,471,091	\$	<u>-</u>	\$	55,112,962	\$	183,584,053
Investment in joint ventures	\$	8,048,200	\$	3,008,482	\$		\$	2,152,337	\$	13,209,019

⁽a) Vessels are generally free to trade worldwide.

	Year Ended December 31, 2014									
		North America		Vessels (a)		Europe		Asia		Total
Revenue:										
Finance income	\$	2,642,021	\$	11,360,866	\$	759,230	\$	_	\$	14,762,117
Rental income	\$	8,475,284	\$	9,853,174	\$	-	\$	2,161,818	\$	20,490,276
Income from investment in joint ventures	\$	616,993	\$	161,290	\$	-	\$	1,509,463	\$	2,287,746
					At	December 31, 2014				
Long-lived assets:										
Net investment in finance leases	\$		\$	49,651,259	\$		\$		\$	49,651,259
Net investment in notes receivable	\$	18,078,406	\$	36,641,404	\$	4,864,710	\$	-	\$	59,584,520
Leased equipment at cost, net	\$	13,875,135	\$	71,329,981	\$	-	\$	77,996,663	\$	163,201,779
Investment in joint ventures	\$	4,742,542	\$	2,938,627	\$	-	\$	14,574,052	\$	22,255,221

⁽a) Vessels are generally free to trade worldwide.

(13) Commitments and Contingencies

At the time we acquire or divest of our interest in Capital Assets, we may, under very limited circumstances, agree to indemnify the seller or buyer for specific contingent liabilities. Our General Partner believes that any liability of ours that may arise as a result of any such indemnification obligations will not have a material adverse effect on our consolidated financial condition or results of operations taken as a whole.

In connection with certain debt obligations, we are required to maintain restricted cash balances with certain banks. At December 31, 2015, we had restricted cash of \$4,182,520, which is presented within other assets in our consolidated balance sheets.

(14) Income Tax Reconciliation (unaudited)

At December 31, 2015 and 2014, the partners' equity included in the consolidated financial statements totaled \$122,925,384 and \$149,440,332, respectively. Our partner's capital for federal income tax purposes at December 31, 2015 and 2014 totaled \$150,872,500 and \$154,199,320, respectively. The difference arises primarily from sales and offering expenses reported as a reduction in the limited partners' capital accounts for financial reporting purposes, but not for federal income tax reporting purposes, and differences in the credit loss recorded for Ensaimada, depreciation and amortization, noncontrolling interest, state income tax, and taxable income from joint ventures between financial reporting purposes and federal income tax purposes.

The following table reconciles net (loss) income attributable to us for financial statement reporting purposes to the net income attributable to us for federal income tax purposes for the years ended December 31, 2015 and 2014:

	Years Ended December 31,					
	2015			2014		
Net (loss) income attributable to Fund Fifteen per consolidated financial statements	\$	(10,505,036)	\$	8,723,579		
Rental income		-		811,580		
Depreciation and amortization		297,607		(873,725)		
Taxable income from joint ventures		16,316,821		2,595,079		
State income tax		(87,725)		-		
Credit loss		4,763,211		-		
Other		1,839,256		2,611,201		
Net income attributable to Fund Fifteen for federal income tax purposes	\$	12,624,134	\$	13,867,714		
54				· · ·		

Schedule II - Valuation and Qualifying Accounts

Description	B	e		Additions Charged to Costs and Expenses	Deduction			Balance at End of Year
Deducted from asset accounts:								
Year Ended December 31, 2015 Credit loss reserve	\$	631,986	\$	6,095,300	\$	1,329,373	\$	5,397,913
Year Ended December 31, 2014								
Credit loss reserve	\$	1,972,530 55	\$	631,986	\$	1,972,530	\$	631,986

Item 9. Changes in and Disagreements With Accountants on Accounting and Financial Disclosure

None

Item 9A. Controls and Procedures

Evaluation of disclosure controls and procedures

In connection with the preparation of this Annual Report on Form 10-K for the year ended December 31, 2015, our General Partner carried out an evaluation, under the supervision and with the participation of the management of our General Partner, including its Co-Chief Executive Officers and the Principal Financial and Accounting Officer, of the effectiveness of the design and operation of our General Partner's disclosure controls and procedures as of the end of the period covered by this report pursuant to the Securities Exchange Act of 1934, as amended. Based on the foregoing evaluation, the Co-Chief Executive Officers and the Principal Financial and Accounting Officer concluded that our General Partner's disclosure controls and procedures were effective.

In designing and evaluating our General Partner's disclosure controls and procedures, our General Partner recognized that disclosure controls and procedures, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of the disclosure controls and procedures are met. Our General Partner's disclosure controls and procedures have been designed to meet reasonable assurance standards. Disclosure controls and procedures cannot detect or prevent all error and fraud. Some inherent limitations in disclosure controls and procedures include costs of implementation, faulty decision-making, simple error and mistake. Additionally, controls can be circumvented by the individual acts of some persons, by collusion of two or more people, or by management override of the controls. The design of any system of controls is based, in part, upon certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all anticipated and unanticipated future conditions. Over time, controls may become inadequate because of changes in conditions, or the degree of compliance with established policies or procedures.

Our General Partner's Co-Chief Executive Officers and Principal Financial and Accounting Officer have determined that no weakness in disclosure controls and procedures had any material effect on the accuracy and completeness of our financial reporting and disclosure included in this Annual Report on Form 10-K.

Evaluation of internal control over financial reporting

Our General Partner is responsible for establishing and maintaining adequate internal control over financial reporting. Internal control over financial reporting is defined in Rules 13a-15(f) and 15d-15(f) under the Securities Exchange Act of 1934, as amended, as a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles and includes those policies and procedures that (1) pertain to the maintenance of records that in reasonable detail accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Projections of any evaluation of effectiveness to future periods are subject to the risks that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Our General Partner assessed the effectiveness of its internal control over financial reporting as of December 31, 2015. In making this assessment, management used the criteria set forth by the Committee of Sponsoring Organizations of the Treadway Commission (COSO) in "Internal Control — Integrated Framework" as issued in 2013.

Based on its assessment, our General Partner believes that, as of December 31, 2015, its internal control over financial reporting is effective.

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Changes in internal control over financial reporting

There were no changes in our General Partner's internal control over financial reporting during the quarter ended December 31, 2015 that materially affected, or are reasonably likely to materially affect, its internal control over financial reporting.

Item 9B. Other Information

Not applicable.

PART III

Item 10. Directors, Executive Officers of the Registrant's General Partner and Corporate Governance

Our General Partner

Our General Partner was formed as a Delaware limited liability company on September 23, 2010 to act as our general partner. Its principal office is located at 3 Park Avenue, 36th Floor, New York, New York 10016, and its telephone number is (212) 418-4700. The sole member of our General Partner is ICON Capital, LLC, a Delaware limited liability company ("ICON Capital").

Name	Age	Title
Michael A. Reisner	45	Co-Chairman, Co-Chief Executive Officer, Co-President and Director
Mark Gatto	43	Co-Chairman, Co-Chief Executive Officer, Co-President and Director
Christine H. Yap	45	Managing Director and Principal Financial and Accounting Officer

Biographical information regarding the officers and directors of our General Partner follows the table setting forth information regarding our Investment Manager's current executive officers and directors.

Our Investment Manager

Our Investment Manager, ICON Capital, was formed in 1985. Our Investment Manager's principal office is located at 3 Park Avenue, 36th Floor, New York, New York 10016, and its telephone number is (212) 418-4700.

In addition to the primary services related to our making and disposing of investments, our Investment Manager provides services relating to the day-to-day management of our investments. These services include collecting payments due from lessees, borrowers, and other counterparties; remarketing Capital Assets that are off-lease; inspecting Capital Assets; serving as a liaison with lessees, borrowers, and other counterparties; supervising equipment maintenance; and monitoring performance by lessees, borrowers, and other counterparties of their obligations, including payment of contractual payments and all operating expenses.

Name	Age	Title
Michael A. Reisner	45	Co-Chairman, Co-Chief Executive Officer, Co-President and Director
Mark Gatto	43	Co-Chairman, Co-Chief Executive Officer, Co-President and Director
Christine H. Yap	45	Managing Director and Principal Financial and Accounting Officer
Harry Giovani	41	Managing Director and Chief Credit Officer

Michael A. Reisner, Co-Chairman, Co-CEO, Co-President and Director, joined ICON Capital in 2001. Prior to purchasing the company in 2008, Mr. Reisner held various positions in the firm, including Executive Vice President and Chief Financial Officer, General Counsel and Executive Vice President of Acquisitions. Before his tenure with ICON Capital, Mr. Reisner was an attorney from 1996 to 2001 with Brodsky Altman & McMahon, LLP in New York, concentrating on commercial transactions. Mr. Reisner received a J.D. from New York Law School and a B.A. from the University of Vermont.

Mark Gatto, Co-Chairman, Co-CEO, Co-President and Director, originally joined ICON Capital in 1999. Prior to purchasing the company in 2008, Mr. Gatto held various positions in the firm, including Executive Vice President and Chief Acquisitions Officer, Executive Vice President - Business Development and Associate General Counsel. Before his tenure with ICON Capital, he was an attorney with Cella & Goldstein in New Jersey, concentrating on commercial transactions and general litigation matters. Additionally, he was Director of Player Licensing for the Topps Company and in 2003, he co-founded a specialty business consulting firm in New York City, where he served as managing partner before re-joining ICON Capital in 2005. Mr. Gatto received an M.B.A. from the W. Paul Stillman School of Business at Seton Hall University, a J.D. from Seton Hall University School of Law, and a B.S. from Montclair State University.

Christine H. Yap, Managing Director and Principal Financial and Accounting Officer, joined ICON Capital in May 2013 as a Senior Director of Accounting and Finance and was promoted to Principal Financial and Accounting Officer in September 2014. Ms. Yap was previously a Vice President and Fund Controller at W.P. Carey Inc. from October 2011 to December 2012. Prior to W.P. Carey, from June 1997 to October 2011, Ms. Yap was employed by PricewaterhouseCoopers LLP, rising to the

level of Director. Ms. Yap received a B.S. in Accounting from Meredith College and an M.S. in Accounting from the University of Rhode Island and is a certified public accountant.

Harry Giovani, Managing Director and Chief Credit Officer, joined ICON Capital in 2008. Most recently, from March 2007 to January 2008, he was Vice President for FirstLight Financial Corporation, responsible for underwriting and syndicating middle market leveraged loan transactions. Previously, he spent three years at GE Commercial Finance, initially as an Assistant Vice President in the Intermediary Group, where he was responsible for executing middle market transactions in a number of industries including manufacturing, steel, paper, pharmaceutical, technology, chemicals and automotive, and later as a Vice President in the Industrial Project Finance Group, where he originated highly structured project finance transactions. He started his career at Citigroup's Citicorp Securities and CitiCapital divisions, where he spent six years in a variety of roles of increasing responsibility including underwriting, origination and strategic marketing / business development. Mr. Giovani graduated from Cornell University in 1996 with a B.S. in Finance.

Code of Ethics

Our Investment Manager, on our behalf, has adopted a code of ethics for its Co-Chief Executive Officers and Principal Financial and Accounting Officer. The Code of Ethics is available free of charge by requesting it in writing from our Investment Manager. Our Investment Manager's address is 3 Park Avenue, 36th Floor, New York, New York 10016.

Item 11. Executive Compensation

We have no directors or officers. Our General Partner and its affiliates were paid or we accrued the following compensation and reimbursement for costs and expenses:

			 Years Ended December 31						
Entity	Capacity	Description	 2015	2014					
ICON Capital, LLC	Investment Manager	Acquisition fees (1)	\$ 2,853,563 \$	2,502,515					
ICON Capital, LLC	Investment Manager	Management fees (2)	1,820,446	1,815,734					
ICON Capital, LLC	Investment Manager	Administrative expense							
		reimbursements (2)	1,940,952	2,033,317					
Fund Fourteen	Noncontrolling interest	Interest expense (2)	411,509	407,970					
			\$ 7,026,470 \$	6,759,536					

- (1) Amount capitalized and amortized to operations.
- (2) Amount charged directly to operations.

Our General Partner also has a 1% interest in our profits, losses, distributions and liquidation proceeds. We paid distributions to our General Partner of \$159,507 and \$159,509 for the years ended December 31, 2015 and 2014, respectively. Our General Partner's interest in our net (loss) income was \$(105,050) and \$87,236 for the years ended December 31, 2015 and 2014, respectively.

Item 12. Security Ownership of Certain Beneficial Owners and the General Partner and Related Security Holder Matters

- (a) We do not have any securities authorized for issuance under any equity compensation plan. No person of record owns, or is known by us to own, beneficially more than 5% of any class of our securities.
- (b) As of March 21, 2016, no directors or officers of our General Partner own any of our equity securities.
- (c) Neither we nor our General Partner are aware of any arrangements with respect to our securities, the operation of which may at a subsequent date result in a change of control of us.

Item 13. Certain Relationships and Related Transactions, and Director Independence

See "Item 11. Executive Compensation" for a discussion of our related party transactions. See Notes 6 and 9 to our consolidated financial statements for a discussion of our investment in joint ventures and transactions with related parties, respectively.

Because we are not listed on any national securities exchange or inter-dealer quotation system, we have elected to use the Nasdaq Stock Market's definition of "independent director" in evaluating whether any of our General Partner's directors are

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independent. Under this definition, the board of directors of our General Partner has determined that our General Partner does not have any independent directors, nor are we required to have any.

Item 14. Principal Accounting Fees and Services

During the years ended December 31, 2015 and 2014, our auditors provided audit services relating to our Annual Report on Form 10-K and our Quarterly Reports on Form 10-Q. Additionally, our auditors provided other services in the form of tax compliance work. The following table presents the fees for both audit and non–audit services rendered by Ernst & Young LLP for the years ended December 31, 2015 and 2014:

		2015	2014
Audit fees		\$ 433,568	\$ 453,775
Tax fees		197,119	179,410
		\$ 630,687	\$ 633,185
	60		

PART IV

Item 15. Exhibits, Financial Statement Schedules

(a) 1. Financial Statements

See index to consolidated financial statements included as Item 8 to this Annual Report on Form 10-K hereof.

2. Financial Statement Schedules

Financial Statement Schedule II – Valuation and Qualifying Accounts is filed with this Annual Report on Form 10-K. Schedules not listed above have been omitted because they are not applicable or the information required to be set forth therein is included in the financial statements or notes thereto.

3 Exhibits:

- 3.1 Certificate of Limited Partnership of Registrant (Incorporated by reference to Exhibit 3.1 to Registrant's Registration Statement on Form S-1 filed with the SEC on October 6, 2010 (File No. 333-169794)).
- 4.1 Limited Partnership Agreement of Registrant (Incorporated by reference to Appendix A to Registrant's Prospectus Supplement No. 3 filed with the SEC on December 28, 2011 (File No.333-169794)).
- 10.1 Investment Management Agreement, by and between ICON ECI Fund Fifteen, L.P. and ICON Capital Corp., dated as of June 3, 2011 (Incorporated by reference to Exhibit 10.2 to Amendment No. 6 to the Registrant's Registration Statement on Form S-1 filed with the SEC on June 3, 2011 (File No. 333-169794)).
- 10.2 Commercial Loan Agreement, by and between California Bank & Trust and ICON ECI Fund Fifteen, L.P., dated as of May 10, 2011 (Incorporated by reference to Exhibit 10.2 to Registrant's Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2011, filed on August 12, 2011).
- 10.3 Loan Modification Agreement, dated as of March 31, 2013, by and between California Bank & Trust and ICON ECI Fund Fifteen, L.P. (Incorporated by reference to Exhibit 10.3 to Registrant's Annual Report on Form 10-K for the year ended December 31, 2012, filed March 28, 2013).
- 10.4 Loan Modification Agreement, by and between California Bank & Trust and ICON ECI Fund Fifteen, L.P., dated as of March 31, 2015 (Incorporated by reference to Exhibit 10.4 to Registrant's Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2015, filed on May 13, 2015).
- 31.1 Rule 13a-14(a)/15d-14(a) Certification of Co-Chief Executive Officer.
- 31.2 Rule 13a-14(a)/15d-14(a) Certification of Co-Chief Executive Officer.
- 31.3 Rule 13a-14(a)/15d-14(a) Certification of Principal Financial and Accounting Officer.
- 32.1 Certification of Co-Chief Executive Officer pursuant to 18 U.S.C. §1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
- 32.2 Certification of Co-Chief Executive Officer pursuant to 18 U.S.C. §1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
- 32.3 Certification of Principal Financial and Accounting Officer pursuant to 18 U.S.C. §1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
- 101.INS XBRL Instance Document.
- 101.SCH XBRL Taxonomy Extension Schema Document.
- 101.CAL XBRL Taxonomy Extension Calculation Linkbase Document.
- 101.DEF XBRL Taxonomy Extension Definition Linkbase Document.
- 101.LAB XBRL Taxonomy Extension Labels Linkbase Document.
- 101.PRE XBRLTaxonomy Extension Presentation Linkbase Document.

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

ICON ECI Fund Fifteen, L.P. (Registrant)

By: ICON GP 15, LLC

(General Partner of the Registrant)

March 24, 2016

By: /s/ Michael A. Reisner

Michael A. Reisner

Co-Chief Executive Officer and Co-President

(Co-Principal Executive Officer)

By: /s/ Mark Gatto

Mark Gatto

Co-Chief Executive Officer and Co-President

(Co-Principal Executive Officer)

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

ICON ECI Fund Fifteen, L.P.

(Registrant)

By: ICON GP 15, LLC

(General Partner of the Registrant)

March 24, 2016

By: /s/ Michael A. Reisner

Michael A. Reisner

Co-Chief Executive Officer, Co-President and Director

(Co-Principal Executive Officer)

By: /s/ Mark Gatto

Mark Gatto

Co-Chief Executive Officer, Co-President and Director

(Co-Principal Executive Officer)

By: /s/ Christine H. Yap

Christine H. Yap

Managing Director

(Principal Financial and Accounting Officer)

CERTIFICATION OF CO-CHIEF EXECUTIVE OFFICER PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002

I, Michael A. Reisner, certify that:

- 1. I have reviewed this Annual Report on Form 10-K of ICON ECI Fund Fifteen, L.P.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. I am responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under my supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to me by others within those entities, particularly during the period in which this report is being prepared;
 - b. designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under my supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report my conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. I have disclosed, based on my most recent evaluation of internal control over financial reporting, to the registrant's auditors and the board of directors of ICON GP 15, LLC (or persons performing the equivalent functions):
 - a. all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b. any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: March 24, 2016

/s/ Michael A. Reisner

Michael A. Reisner

Co-Chief Executive Officer and Co-President
ICON GP 15, LLC

CERTIFICATION OF CO-CHIEF EXECUTIVE OFFICER PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002

I, Mark Gatto, certify that:

- 1. I have reviewed this Annual Report on Form 10-K of ICON ECI Fund Fifteen, L.P.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. I am responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under my supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to me by others within those entities, particularly during the period in which this report is being prepared;
 - b. designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under my supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report my conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. I have disclosed, based on my most recent evaluation of internal control over financial reporting, to the registrant's auditors and the board of directors of ICON GP 15, LLC (or persons performing the equivalent functions):
 - a. all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b. any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: March 24, 2016

/s/ Mark Gatto
Mark Gatto
Co-Chief Executive Officer and Co-President
ICON GP 15, LLC

CERTIFICATION OF PRINCIPAL FINANCIAL AND ACCOUNTING OFFICER PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002

I, Christine H. Yap, certify that:

- 1. I have reviewed this Annual Report on Form 10-K of ICON ECI Fund Fifteen, L.P.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. I am responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under my supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to me by others within those entities, particularly during the period in which this report is being prepared;
 - b. designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under my supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report my conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. I have disclosed, based on my most recent evaluation of internal control over financial reporting, to the registrant's auditors and the board of directors of ICON GP 15, LLC (or persons performing the equivalent functions):
 - a. all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b. any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: March 24, 2016

/s/ Christine H. Yap
Christine H. Yap
Managing Director
(Principal Financial and Accounting Officer)
ICON GP 15, LLC

CERTIFICATION OF CO-CHIEF EXECUTIVE OFFICER PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

- I, Michael A. Reisner, Co-Chief Executive Officer and Co-President of ICON GP 15, LLC, the General Partner of the Registrant, in connection with the Annual Report of ICON ECI Fund Fifteen, L.P. (the "Partnership") on Form 10-K for the year ended December 31, 2015, as filed with the Securities and Exchange Commission on the date hereof (the "Annual Report"), certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:
- 1. The Annual Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended; and
- 2. The information contained in the Annual Report fairly presents, in all material respects, the financial condition and results of operations of the Partnership.

Date: March 24, 2016

/s/ Michael A. Reisner

Michael A. Reisner

Co-Chief Executive Officer and Co-President
ICON GP 15, LLC

CERTIFICATION OF CO-CHIEF EXECUTIVE OFFICER PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

I, Mark Gatto, Co-Chief Executive Officer and Co-President of ICON GP 15, LLC, the General Partner of the Registrant, in connection with the Annual Report of ICON ECI Fund Fifteen, L.P. (the "Partnership") on Form 10-K for the year ended December 31, 2015, as filed with the Securities and Exchange Commission on the date hereof (the "Annual Report"), certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

- 1. The Annual Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended; and
- 2. The information contained in the Annual Report fairly presents, in all material respects, the financial condition and results of operations of the Partnership.

Date: March 24, 2016

/s/ Mark Gatto
Mark Gatto
Co-Chief Executive Officer and Co-President
ICON GP 15, LLC

CERTIFICATION OF PRINCIPAL FINANCIAL AND ACCOUNTING OFFICER PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

I, Christine H. Yap, Principal Financial and Accounting Officer of ICON GP 15, LLC, the General Partner of the Registrant, in connection with the Annual Report of ICON ECI Fund Fifteen, L.P. (the "Partnership") on Form 10-K for the year ended December 31, 2015, as filed with the Securities and Exchange Commission on the date hereof (the "Annual Report"), certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

- 1. The Annual Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended; and
- 2. The information contained in the Annual Report fairly presents, in all material respects, the financial condition and results of operations of the Partnership.

Date: March 24, 2016

/s/ Christine H. Yap
Christine H. Yap
Managing Director
(Principal Financial and Accounting Officer)
ICON GP 15, LLC